


STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING						FORM 3 AMENDED REPORT <input type="checkbox"/>				
APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER NBU 1022-5G1BS				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT NATURAL BUTTES				
4. TYPE OF WELL Gas Well <input checked="" type="checkbox"/> Coalbed Methane Well: NO <input type="checkbox"/>						5. UNIT or COMMUNITIZATION AGREEMENT NAME NATURAL BUTTES				
6. NAME OF OPERATOR KERR-MCGEE OIL & GAS ONSHORE, L.P.						7. OPERATOR PHONE 720 929-6515				
8. ADDRESS OF OPERATOR P.O. Box 173779, Denver, CO, 80217						9. OPERATOR E-MAIL julie.jacobson@anadarko.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU-01191-A			11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input checked="" type="checkbox"/> (Submit Commingling Application) NO <input type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL	FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN			
LOCATION AT SURFACE	1084 FNL 1951 FEL		NWNE	5	10.0 S	22.0 E	S			
Top of Uppermost Producing Zone	1617 FNL 1823 FEL		SWNE	5	10.0 S	22.0 E	S			
At Total Depth	1617 FNL 1823 FEL		SWNE	5	10.0 S	22.0 E	S			
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 829		23. NUMBER OF ACRES IN DRILLING UNIT 1363					
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 573		26. PROPOSED DEPTH MD: 10292 TVD: 10260					
27. ELEVATION - GROUND LEVEL 5152			28. BOND NUMBER WYB000291		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-8496					
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	11	8.625	0 - 2520	28.0	J-55 LT&C	0.2	Type V	180	1.15	15.8
							Class G	270	1.15	15.8
Prod	7.875	4.5	0 - 10292	11.6	HCP-110 LT&C	12.5	Premium Lite High Strength	310	3.38	12.0
							50/50 Poz	1490	1.31	14.3
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Gina Becker				TITLE Regulatory Analyst II			PHONE 720 929-6086			
SIGNATURE				DATE 02/06/2013			EMAIL gina.becker@anadarko.com			
API NUMBER ASSIGNED 43047535850000				APPROVAL  Permit Manager						

Kerr-McGee Oil & Gas Onshore. L.P.**NBU 1022-5G1BS**

Surface: 1084 FNL / 1951 FEL NWNE
 BHL: 1617 FNL / 1823 FEL SWNE

Section 5 T10S R22E

Unitah County, Utah
 Mineral Lease: UTU-01191-A

ONSHORE ORDER NO. 1**DRILLING PROGRAM**

1. & 2.a Estimated Tops of Important Geologic Markers:
Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Formation</u>	<u>Depth</u>	<u>Resource</u>
Uinta	0 - Surface	
Green River	1,260'	
Birds Nest	1,570'	Water
Mahogany	2,072'	Water
Wasatch	4,479'	Gas
Mesaverde	7,034'	Gas
Sego	9,136'	Gas
Castlegate	9,218'	Gas
Blackhawk	9,660'	Gas
TVD =	10,260'	
TD =	10,292'	

- 2.b** Kerr McGee Oil & Gas Onshore LP (Kerr McGee) may elect to drill to (i) the Blackhawk formation (part of the Mesaverde Group), (ii) to a shallower depth within the Mesaverde Group, or (iii) to the Wasatch Formation. If Kerr McGee drills to the Blackhawk formation, please refer to Blackhawk as the bottom formation. The attached Blackhawk Drilling Program includes Total Vertical Depth, Total Depth, and appropriate casing and cement programs for the deeper formation.

If Kerr-McGee drills to a shallower depth in the Mesaverde Group or to the Wasatch Formation, please refer to the attached Wasatch/Mesaverde Drilling Program which includes Total Vertical Depth, Total Depth, and appropriate casing and cement programs for the shallower formations.

3. Pressure Control Equipment (Schematic Attached)

Please refer to the Standard Operating Practices on file with the BLM Vernal Field Office.

4. Proposed Casing & Cementing Program:

Please refer to the attached Blackhawk Drilling Program and the Wasatch/Mesaverde Drilling Program

5. Drilling Fluids Program:

Please refer to the attached Blackhawk Drilling Program and the Wasatch/Mesaverde Drilling Program

6. Evaluation Program:

Please refer to the attached Blackhawk Drilling Program and the Wasatch/Mesaverde Drilling Program

7. Abnormal Conditions:**7.a Blackhawk (Part of Mesaverde Group)**

Maximum anticipated bottom hole pressure calculated at 10260' TVD, approximately equals
6,566 psi (0.64 psi/ft = actual bottomhole gradient)

Maximum Anticipated Bottom Hole Pressure (MABHP) = Pore Pressure at TD

Maximum anticipated surface pressure equals approximately 4,295 psi (bottom hole pressure
minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot, per Onshore Order No. 2).

Per Onshore Order No. 2 - Max Anticipated Surf. Press. (MASP) = (Pore Pressure at next csg point -
(0.22 psi/ft-partial evac gradient x TVD of next csg point))

7.b Wasach Formation/Mesaverde Group

Maximum anticipated bottom hole pressure calculated at 9136' TVD, approximately equals
5,573 psi (0.61 psi/ft = actual bottomhole gradient)

Maximum Anticipated Bottom Hole Pressure (MABHP) = Pore Pressure at TD

Maximum anticipated surface pressure equals approximately 3,587 psi (bottom hole pressure
minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot, per Onshore Order No. 2).

Per Onshore Order No. 2 - Max Anticipated Surf. Press. (MASP) = (Pore Pressure at next csg point -
(0.22 psi/ft-partial evac gradient x TVD of next csg point))

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

9. Variances:

Please refer to the Standard Operating Practices on file with the BLM Vernal Field Office.

10. Other Information:

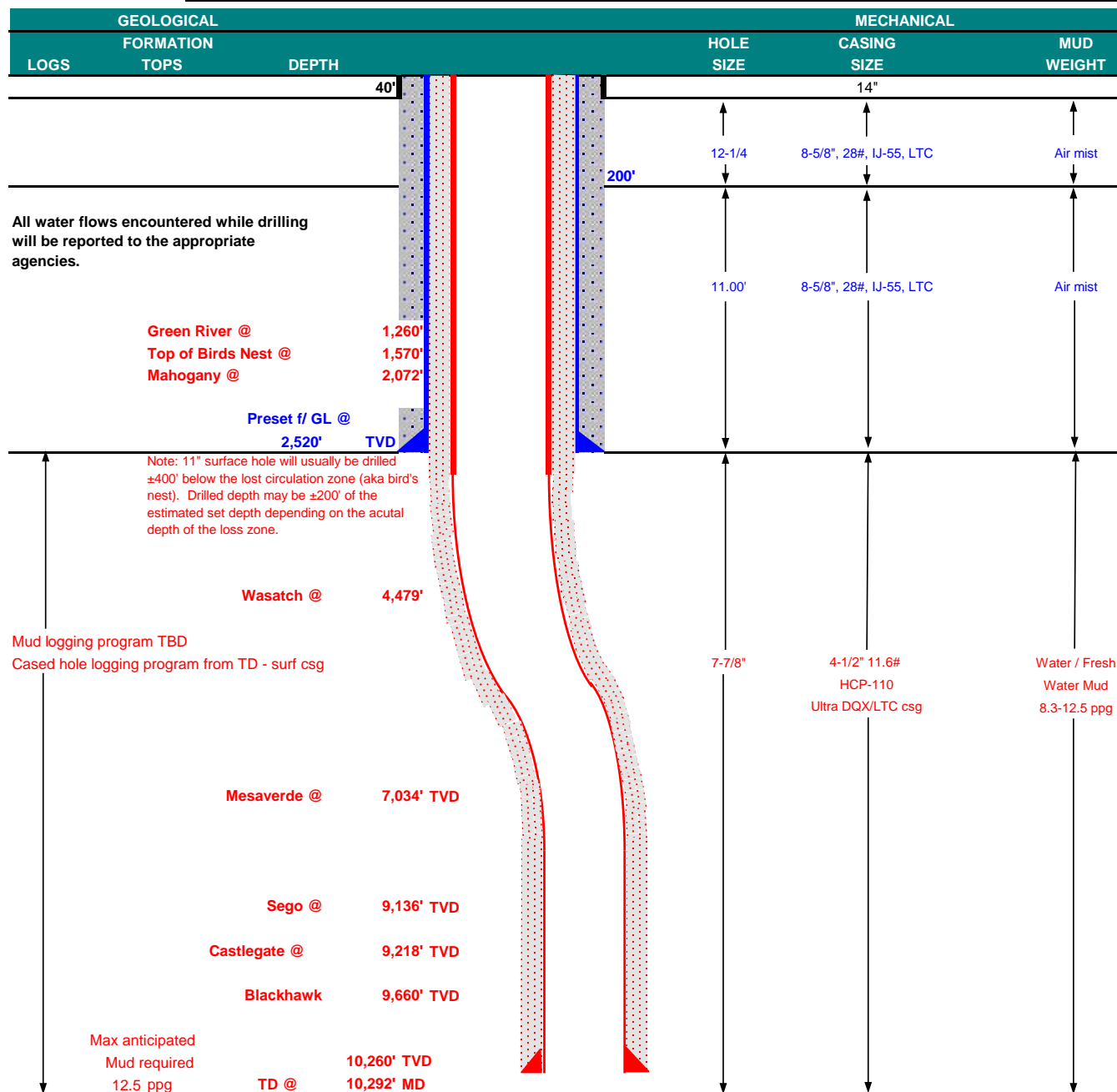
Please refer to the attached Blackhawk Drilling Program and the Wasatch/Mesaverde Drilling Program



KERR-McGEE OIL & GAS ONSHORE LP

Blackhawk Drilling Program

COMPANY NAME	KERR-McGEE OIL & GAS ONSHORE LP					DATE	January 2, 2013		
WELL NAME	NBU 1022-5G1BS					TD	10,260'	TVD	10,292' MD
FIELD	Natural Buttes		COUNTY	Uintah	STATE	Utah	FINISHED ELEVATION		5,152'
SURFACE LOCATION	NWNE	1084 FNL	1951 FEL	Sec 5	T 10S	R 22E			
	Latitude:	39.982279	Longitude:	-109.461304		NAD 83			
BTM HOLE LOCATION	SWNE	1617 FNL	1823 FEL	Sec 5	T 10S	R 22E			
	Latitude:	39.980817	Longitude:	-109.460822		NAD 83			
OBJECTIVE ZONE(S)	BLACKHAWK (Part of the Mesaverde Group)								
ADDITIONAL INFO	Regulatory Agencies: BLM (Minerals), BLM (Surface), UDOGM Tri-County Health Dept.								





KERR-McGEE OIL & GAS ONSHORE LP

Blackhawk Drilling Program

CASING PROGRAM

						DESIGN FACTORS			
	SIZE	INTERVAL	WT.	GR.	CPLG.	BURST	COLLAPSE	LTC	DQX
								TENSION	
CONDUCTOR	14"	0-40'							
SURFACE	8-5/8"	0 to 2,520	28.00	IJ-55	LTC	3,390	1,880	348,000	N/A
						2.14	1.59	5.63	N/A
PRODUCTION	4-1/2"	0 to 5,000	11.60	HCP-110	DQX	10,690	8,650	279,000	367,174
						1.19	1.30		3.80
	4-1/2"	5,000 to 10,292'	11.60	HCP-110	LTC	1.19	1.30	5.62	

Surface Casing:

(Burst Assumptions: TD = 12.5 ppg) 0.73 psi/ft = frac gradient @ surface shoe

Fracture at surface shoe with 0.1 psi/ft gas gradient above

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

Production casing:

(Burst Assumptions: Pressure test with 8.4ppg @ 9000 psi) 0.64 psi/ft = bottomhole gradient

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE Option 1	LEAD	500'	Premium cmt + 2% CaCl + 0.25 pps flocele	180	60%	15.80	1.15
	TOP OUT CMT (6 jobs)	1,200'	20 gals sodium silicate + Premium cmt + 2% CaCl + 0.25 pps flocele	270	0%	15.80	1.15
NOTE: If well will circulate water to surface, option 2 will be utilized							
SURFACE Option 2	LEAD	2,020'	Premium cmt + 16% Gel + 10 pps gilsonite + 0.25 pps Flocele + 3% salt BWOC + GR 3 pps	250	35%	12.00	2.86
	TAIL	500'	Premium cmt + 2% CaCl + 0.25 pps flocele	150	35%	15.80	1.15
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.80	1.15
PRODUCTION	LEAD	3,972'	Premium Lite II +0.25 pps celloflake + .4% FL-52 + .3% R-3 + .5 lbs/sk Kol-Seal + 6%Bentonite II + 1.2% Sodium Metasilicate + .05 lbs/sk Static Free	310	35%	12.00	3.38
	TAIL	6,320'	50/50 Poz/G + 10% salt + .05 lbs/sk Static Free + 1.2% Sodium Metasilicate + .5 % EC-1 +.002 gps FP-6L + 2% Bentonite II	1,490	35%	14.30	1.31

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

*Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe
PRODUCTION	Float shoe, 1 jt, float collar. 15 centralizers for a Mesaverde and 20 for a Blackhawk well. 1 centralizer on the first 3 joints and one every third joint thereafter.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. The BOPE will be installed before the production hole is drilled and tested to 5,000 psi (annular to 2,500 psi) prior to drilling out the surface casing shoe. Record on chart recorder and tour sheet. Function test rams on each trip. Maintain safety valve and inside BOP on rig floor at all times. Most rigs have top drives; however, if used, the Kelly is to be equipped with upper and lower kelly valves.

Surveys will be taken at 1,000' minimum intervals.

Most rigs have PVT System for mud monitoring. If no PVT is available, visual monitoring will be utilized.

If extreme mud losses are observed OR cement doesn't reach surface on a well on the pad, a DV Tool may be used. With Cement Baskets above and Below it.

DRILLING ENGINEER:

Nick Spence / John Tuckwiller / Brian Cocchiere / Tyler Elliott

DATE:

DRILLING SUPERINTENDENT:

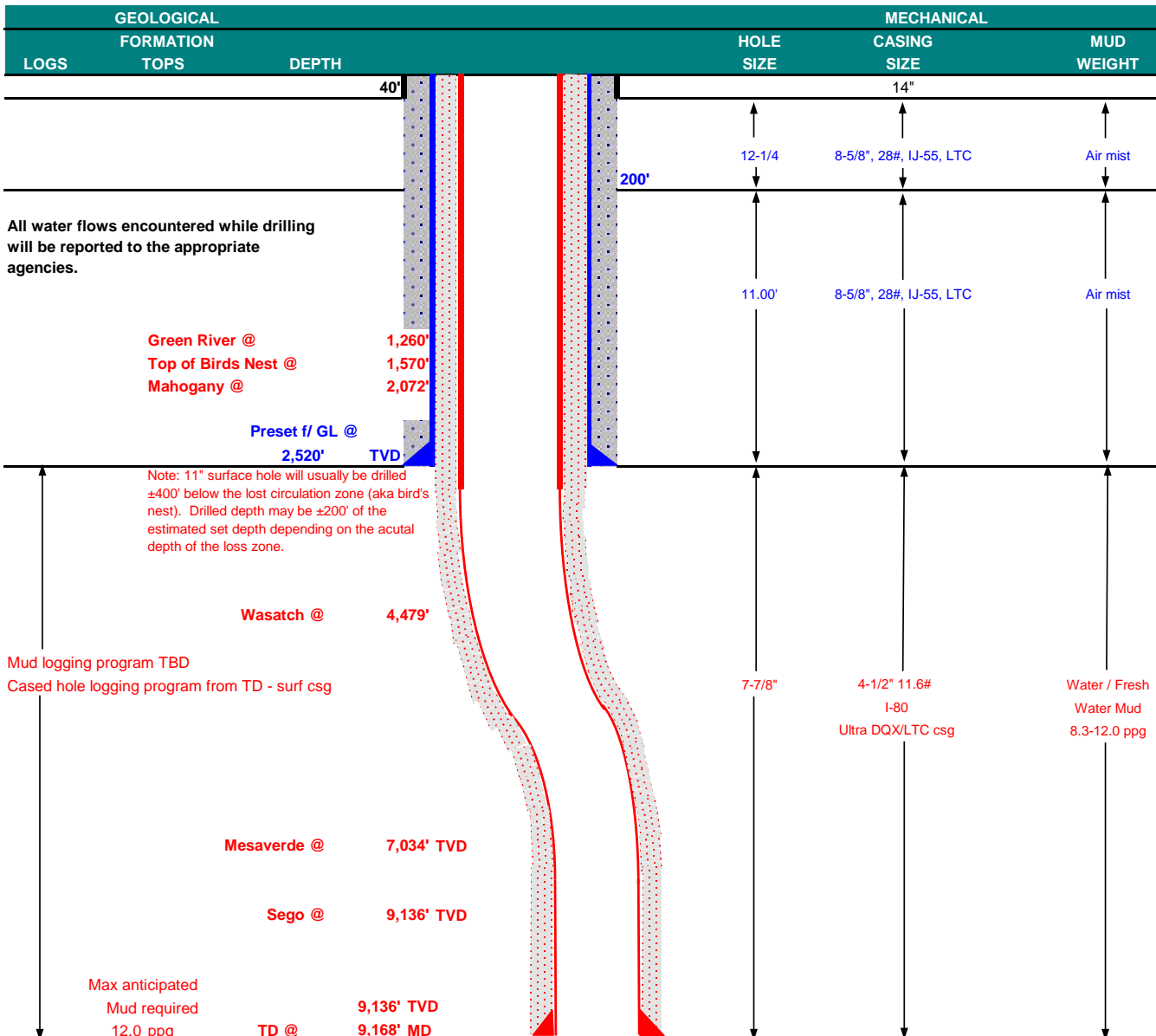
Kenny Gathings / Lovel Young

DATE:



KERR-McGEE OIL & GAS ONSHORE LP **Wasatch/Mesaverde Drilling Program**

COMPANY NAME	KERR-McGEE OIL & GAS ONSHORE LP		DATE	January 2, 2013	
WELL NAME	NBU 1022-5G1BS		TD	9,136'	9,168' MD
FIELD	Natural Buttes	COUNTY	Uintah	STATE	Utah
SURFACE LOCATION	NWNE	1084 FNL	1951 FEL	Sec 5	T 10S R 22E
	Latitude:	39.982279	Longitude:	-109.461304	NAD 83
BTM HOLE LOCATION	SWNE	1617 FNL	1823 FEL	Sec 5	T 10S R 22E
	Latitude:	39.980817	Longitude:	-109.460822	NAD 83
OBJECTIVE ZONE(S)	Wasatch Formation/Mesaverde Group				
ADDITIONAL INFO	Regulatory Agencies: BLM (Minerals), BLM (Surface), UDOGM Tri-County Health Dept.				





KERR-McGEE OIL & GAS ONSHORE LP

Wasatch/Mesaverde Drilling Program

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS			
						BURST	COLLAPSE	LTC	DQX
								TENSION	
CONDUCTOR	14"	0-40'							
						3,390	1,880	348,000	N/A
SURFACE	8-5/8"	0 to 2,520	28.00	IJ-55	LTC	2.14	1.59	5.63	N/A
						7,780	6,350		267,035
PRODUCTION	4-1/2"	0 to 5,000	11.60	I-80	DQX	1.11	1.11		3.07
						7,780	6,350	223,000	
	4-1/2"	5,000 to 9,168'	11.60	I-80	LTC	1.11	1.11	5.65	

Surface Casing:

(Burst Assumptions: TD = 12.0 ppg) 0.73 psi/ft = frac gradient @ surface shoe
 Fracture at surface shoe with 0.1 psi/ft gas gradient above
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

Production casing:

(Burst Assumptions: Pressure test with 8.4ppg @ 7000 psi) 0.61 psi/ft = bottomhole gradient
 (Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT		YIELD
SURFACE	LEAD	500'	Premium cmt + 2% CaCl	180	60%	15.80		1.15
Option 1			+ 0.25 pps flocele					
	TOP OUT CMT (6 jobs)	1,200'	20 gals sodium silicate + Premium cmt	270	0%	15.80		1.15
			+ 2% CaCl + 0.25 pps flocele					
SURFACE			NOTE: If well will circulate water to surface, option 2 will be utilized					
Option 2	LEAD	2,020'	Premium cmt + 16% Gel + 10 pps gilsonite	250	35%	12.00		2.86
			+ 0.25 pps Flocele + 3% salt BWOC + GR 3 pps					
	TAIL	500'	Premium cmt + 2% CaCl	150	35%	15.80		1.15
			+ 0.25 pps Flocele + 3% salt BWOC + GR 3 pps					
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.80		1.15
PRODUCTION	LEAD	3,978'	Premium Lite II + 0.25 pps celloflake + .4% FL-52	310	35%	12.00		3.38
			+ .3% R-3 + .5 lbs/sk Kol-Seal + 6%Bentonite II +					
			1.2% Sodium Metasilicate + .05 lbs/sk Static Free					
	TAIL	5,190'	50/50 Poz/G + 10% salt + .05 lbs/sk Static Free	1,230	35%	14.30		1.31
			+ 1.2% Sodium Metasilicate + .5 % EC-1					
			+ .002 gps FP-6L + 2% Bentonite II					

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

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DRILLING ENGINEER:

Nick Spence / John Tuckwiller / Brian Cocchiere / Tyler Elliott

DATE:**DRILLING SUPERINTENDENT:**

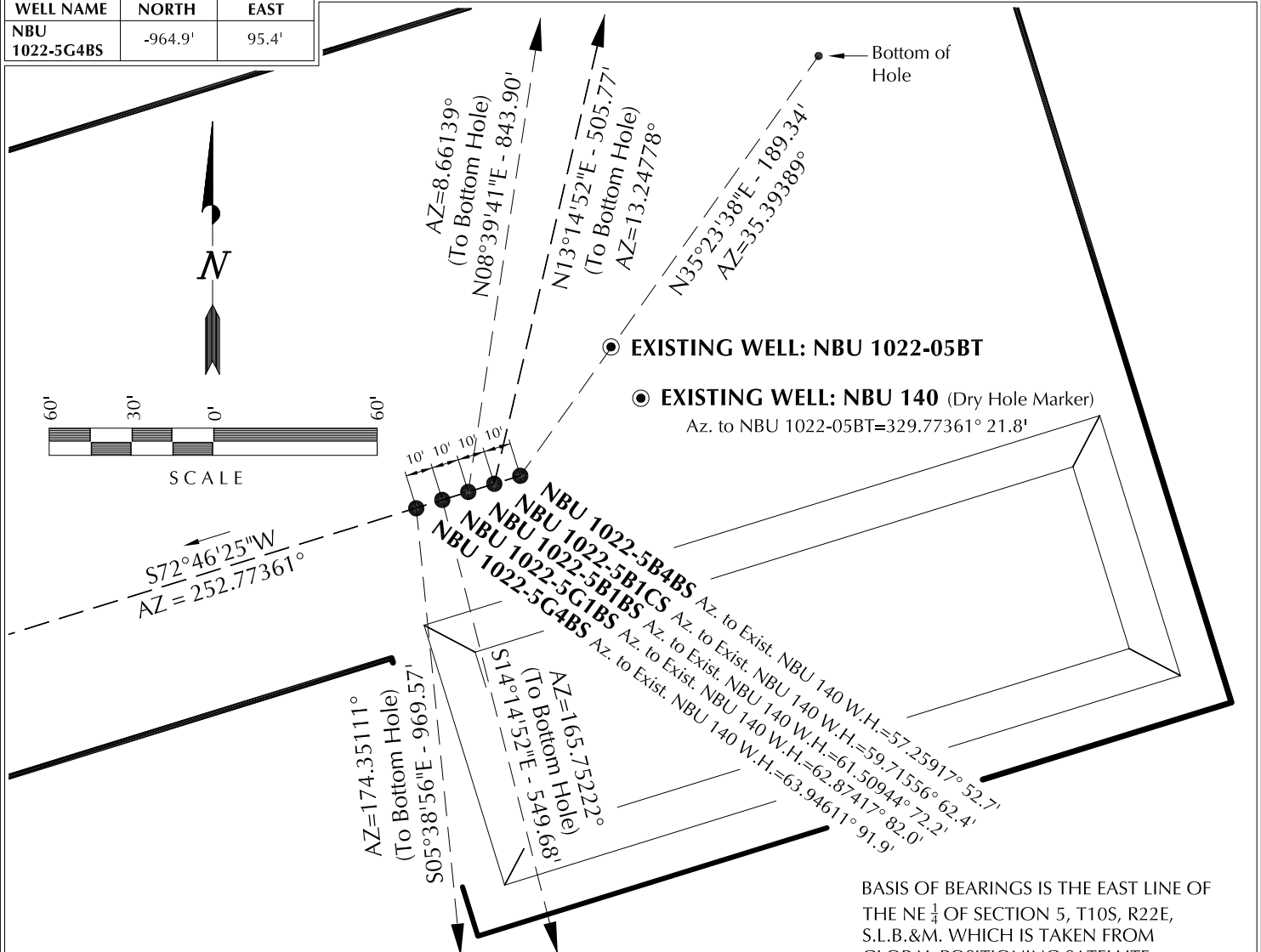
Kenny Gathings / Lovel Young

DATE:

WELL NAME	SURFACE POSITION					BOTTOM HOLE				
	NAD83		NAD27		FOOTAGES	NAD83		NAD27		FOOTAGES
	LATITUDE	LONGITUDE	LATITUDE	LONGITUDE		LATITUDE	LONGITUDE	LATITUDE	LONGITUDE	
NBU 1022-5B4BS	39°58'56.294"	109°27'40.328"	39°58'56.419"	109°27'37.864"	1075' FNL	39°58'57.819"	109°27'38.919"	39°58'57.944"	109°27'36.456"	921' FNL
NBU 1022-5B1CS	39°58'56.265"	109°27'40.451"	39°58'56.390"	109°27'37.987"	1923' FEL	39°58'57.819"	109°27'38.919"	39°58'57.944"	109°27'36.456"	1811' FEL
NBU 1022-5B1BS	39°58'56.235"	109°27'40.573"	39°58'56.360"	109°27'38.110"	1078' FNL	39°58'57.819"	109°27'38.919"	39°58'57.944"	109°27'36.456"	586' FNL
NBU 1022-5G1BS	39°58'56.206"	109°27'40.696"	39°58'56.331"	109°27'38.232"	1932' FEL	39°58'57.819"	109°27'38.919"	39°58'57.944"	109°27'36.456"	1810' FEL
NBU 1022-5G4BS	39°58'56.177"	109°27'40.819"	39°58'56.302"	109°27'38.355"	1081' FNL	39°58'57.819"	109°27'38.919"	39°58'57.944"	109°27'36.456"	247' FNL
NBU 140	39°58'56.148"	109°27'39.759"	39°58'56.273"	109°27'37.296"	1942' FEL	39°58'57.819"	109°27'38.919"	39°58'57.944"	109°27'36.456"	1804' FEL
NBU 1022-05BT	39°58'56.119"	109°27'39.899"	39°58'56.244"	109°27'37.436"	1087' FNL	39°58'57.819"	109°27'38.919"	39°58'57.944"	109°27'36.456"	1617' FNL
	39°58'56.090"	109°27'39.999"	39°58'56.215"	109°27'37.572"	1961' FEL	39°58'57.819"	109°27'38.919"	39°58'57.944"	109°27'36.456"	1823' FEL
	39°58'56.061"	109°27'40.099"	39°58'56.186"	109°27'37.708"	1047' FNL	39°58'57.819"	109°27'38.919"	39°58'57.944"	109°27'36.456"	2052' FNL
	39°58'56.032"	109°27'40.199"	39°58'56.157"	109°27'37.844"	1889' FEL	39°58'57.819"	109°27'38.919"	39°58'57.944"	109°27'36.456"	1878' FEL

RELATIVE COORDINATES - From Surface Position to Bottom Hole

WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST
NBU 1022-5B4BS	154.3'	109.7'	NBU 1022-5B1CS	492.3'	115.9'	NBU 1022-5B1BS	834.3'	127.1'	NBU 1022-5G1BS	-532.8'	135.3'
NBU 1022-5G4BS	-964.9'	95.4'									



BASIS OF BEARINGS IS THE EAST LINE OF THE NE $\frac{1}{4}$ OF SECTION 5, T10S, R22E, S.L.B.&M. WHICH IS TAKEN FROM GLOBAL POSITIONING SATELLITE OBSERVATIONS TO BEAR N00°44'17\".

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 1022-5B

WELL PAD INTERFERENCE PLAT
WELLS - NBU 1022-5B4BS,
NBU 1022-5B1CS, NBU 1022-5B1BS,
NBU 1022-5G1BS & NBU 1022-5G4BS
LOCATED IN SECTION 5, T10S, R22E,
S.L.B.&M., UTAH COUNTY, UTAH.



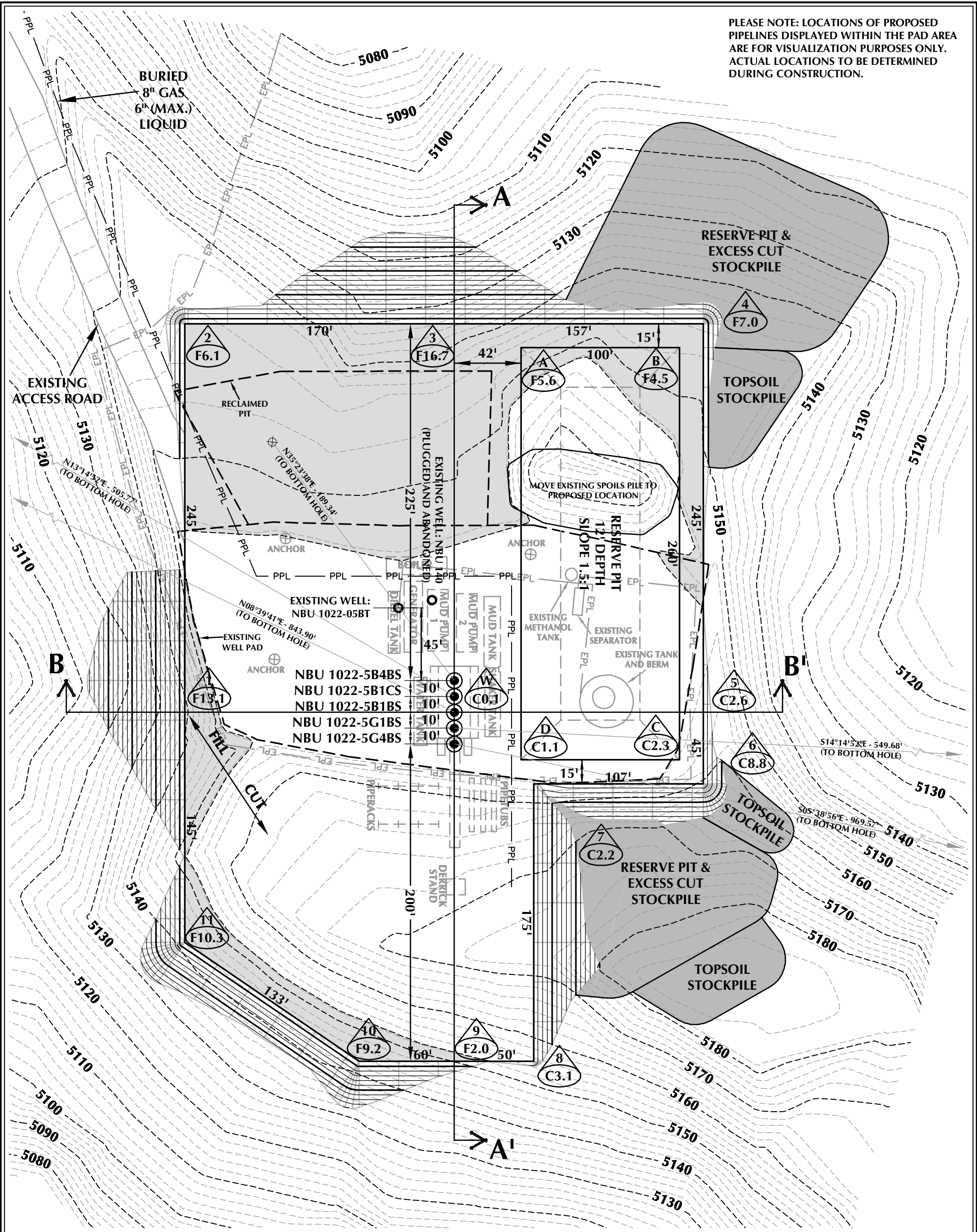
CONSULTING, LLC
2155 North Main Street
Sheridan WY 82801
Phone 307-674-0609
Fax 307-674-0182

TIMBERLINE

(435) 789-1365

ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE SURVEYED: 8-23-12	SURVEYED BY: J.W.	SHEET NO: 6 6 OF 17
DATE DRAWN: 8-23-12	DRAWN BY: J.G.C.	
SCALE: 1" = 60'	Date Last Revised:	



PLEASE NOTE: LOCATIONS OF PROPOSED PIPELINES DISPLAYED WITHIN THE PAD AREA ARE FOR VISUALIZATION PURPOSES ONLY. ACTUAL LOCATIONS TO BE DETERMINED DURING CONSTRUCTION.

WELL PAD - NBU 1022-5B DESIGN SUMMARY

EXISTING GRADE @ CENTER OF WELL PAD = 5152.3'
FINISHED GRADE ELEVATION = 5152.2'
CUT SLOPES = 1.5:1
FILL SLOPES = 1.5:1
TOTAL WELL PAD AREA = 3.68 ACRES
TOTAL DISTURBANCE AREA = 4.54 ACRES
SHRINKAGE FACTOR = 1.10
SWELL FACTOR = 1.00

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 1022-5B

WELL PAD - LOCATION LAYOUT
NBU 1022-5B4BS,
NBU 1022-5B1CS, NBU 1022-5B1BS,
NBU 1022-5G1BS & NBU 1022-5G4BS
LOCATED IN SECTION 5, T10S, R22E,
S.L.B.&M., UINTAH COUNTY, UTAH



CONSULTING, LLC
2155 North Main Street
Sheridan, WY 82801
Phone 307-674-0609
Fax 307-674-0182

WELL PAD QUANTITIES

TOTAL CUT FOR WELL PAD = 15,970 C.Y.
TOTAL FILL FOR WELL PAD = 13,518 C.Y.
TOPSOIL @ 6" DEPTH = 2,125 C.Y.
EXCESS MATERIAL = 2,452 C.Y.

RESERVE PIT QUANTITIES

TOTAL CUT FOR RESERVE PIT
+/- 8,870 C.Y.
RESERVE PIT CAPACITY (2' OF FREEBOARD)
+/- 33,770 BARRELS

WELL PAD LEGEND

- EXISTING WELL LOCATION
- PROPOSED WELL LOCATION
- PROPOSED BOTTOM HOLE LOCATION
- EXISTING CONTOURS (2' INTERVAL)
- PROPOSED CONTOURS (2' INTERVAL)
- PPL - PROPOSED PIPELINE
- EPL - EXISTING PIPELINE



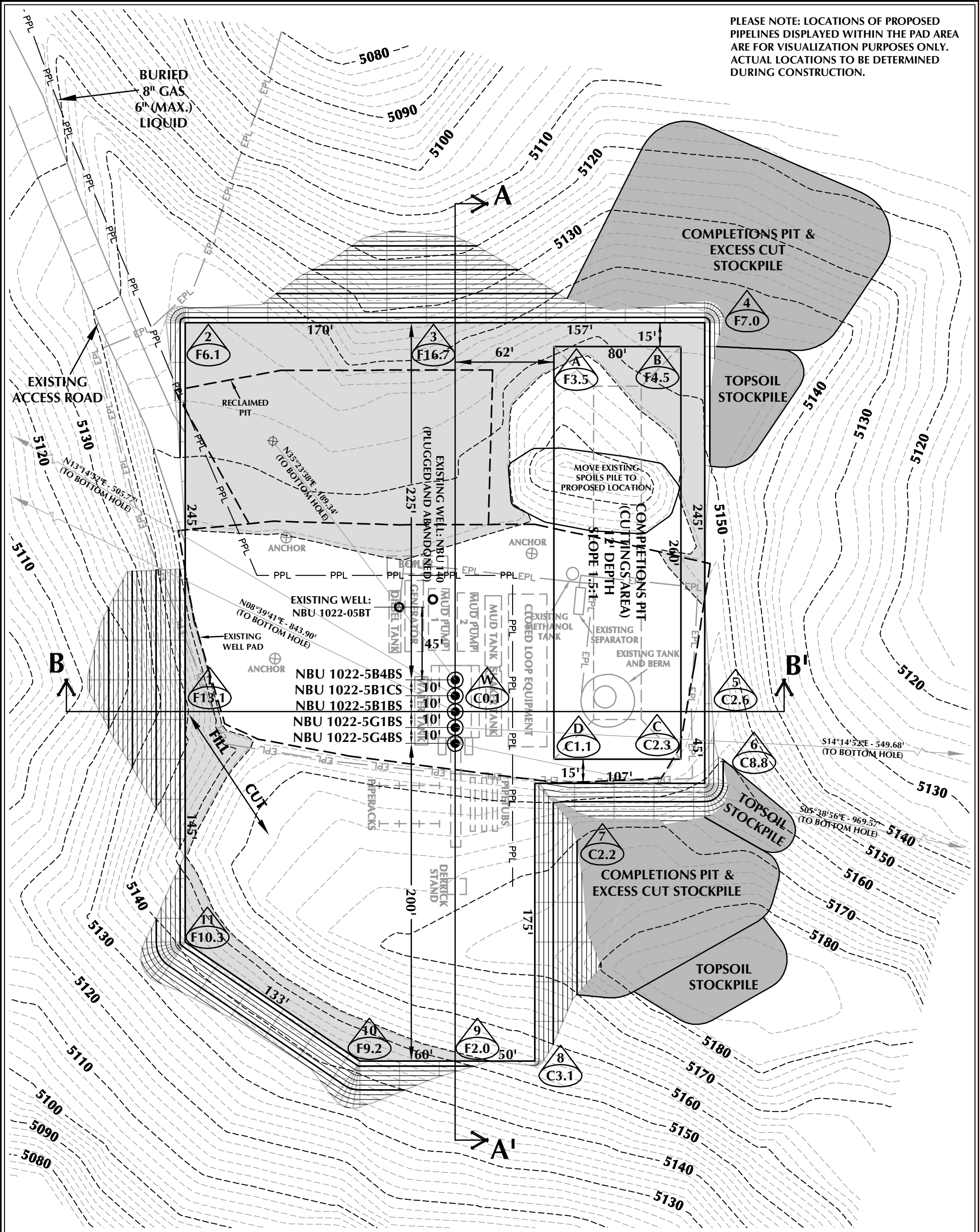
HORIZONTAL 0 30' 60' 1" = 60'
2' CONTOURS

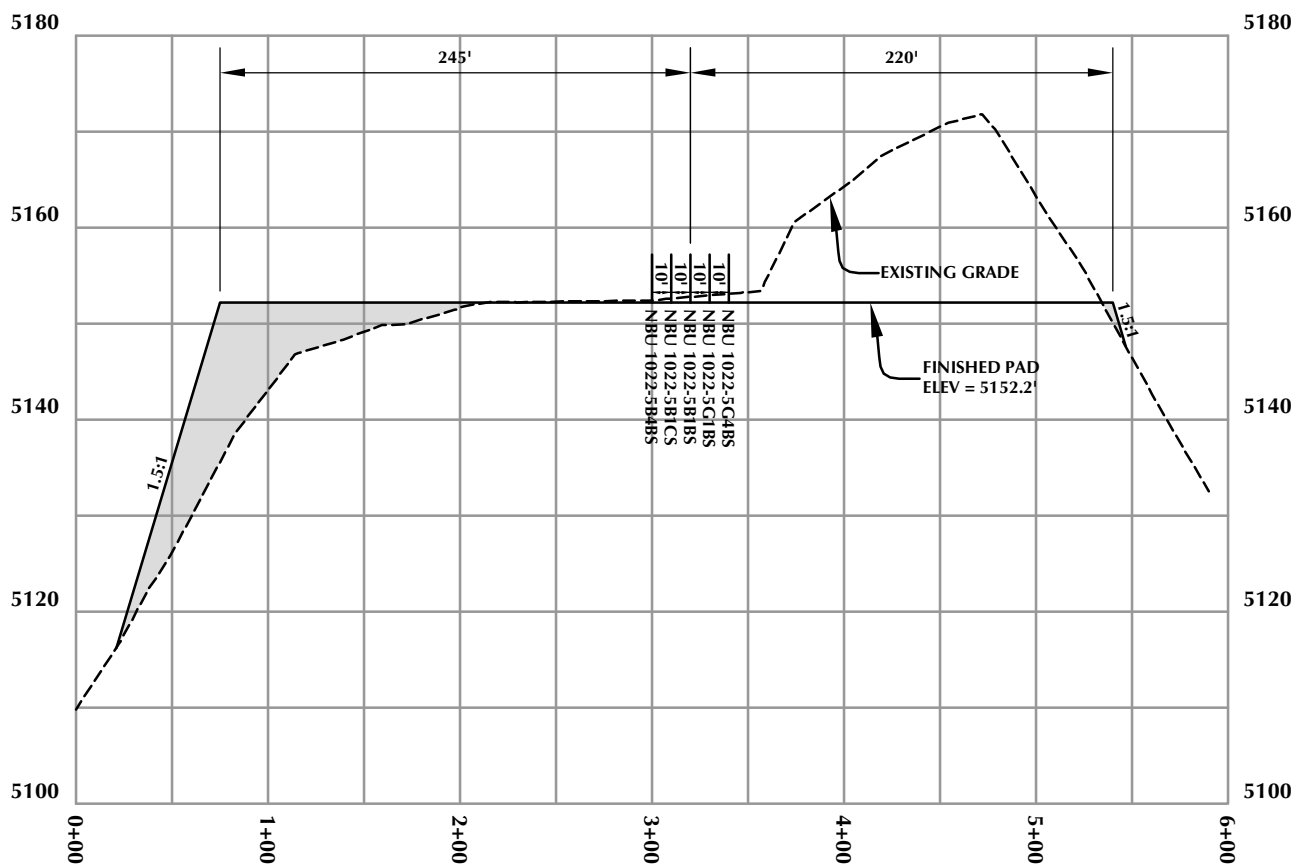
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REVISED: 7 7 OF 17

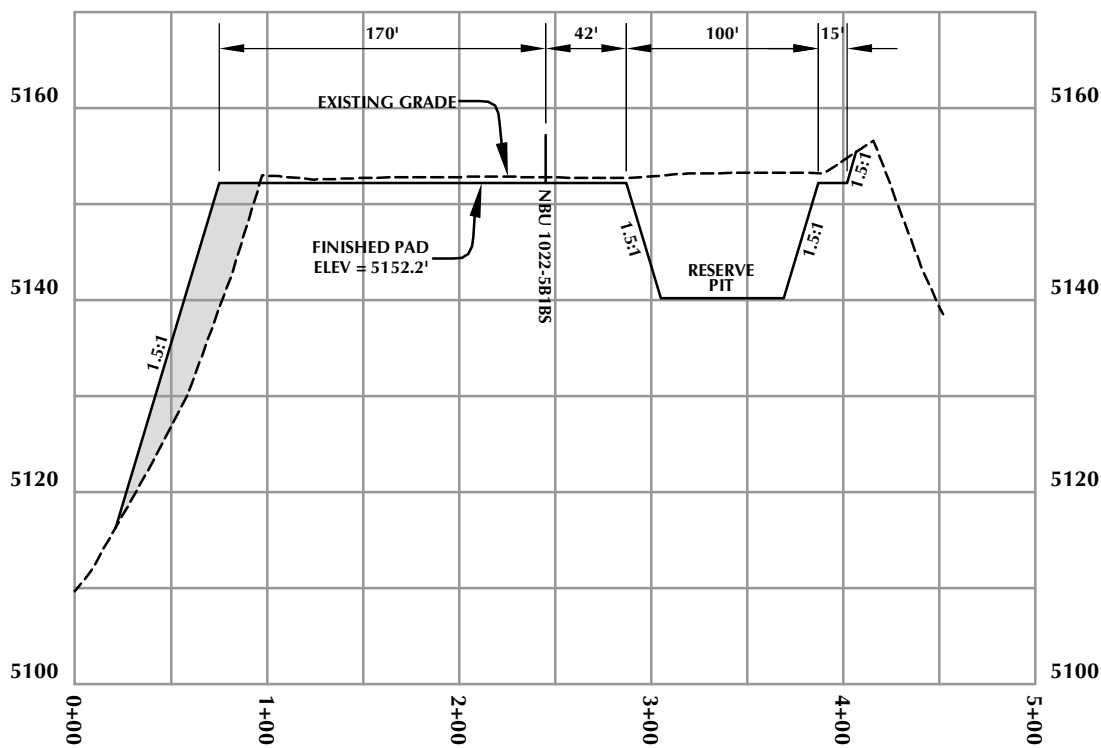
TIMBERLINE
ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

(435) 789-1365





CROSS SECTION A-A'



CROSS SECTION B-B'

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 1022-5B

WELL PAD - CROSS SECTIONS
NBU 1022-5B4BS,
NBU 1022-5B1CS, NBU 1022-5B1BS,
NBU 1022-5G1BS & NBU 1022-5G4BS
LOCATED IN SECTION 5, T10S, R22E,
S.L.B.&M., UINTAH COUNTY, UTAH



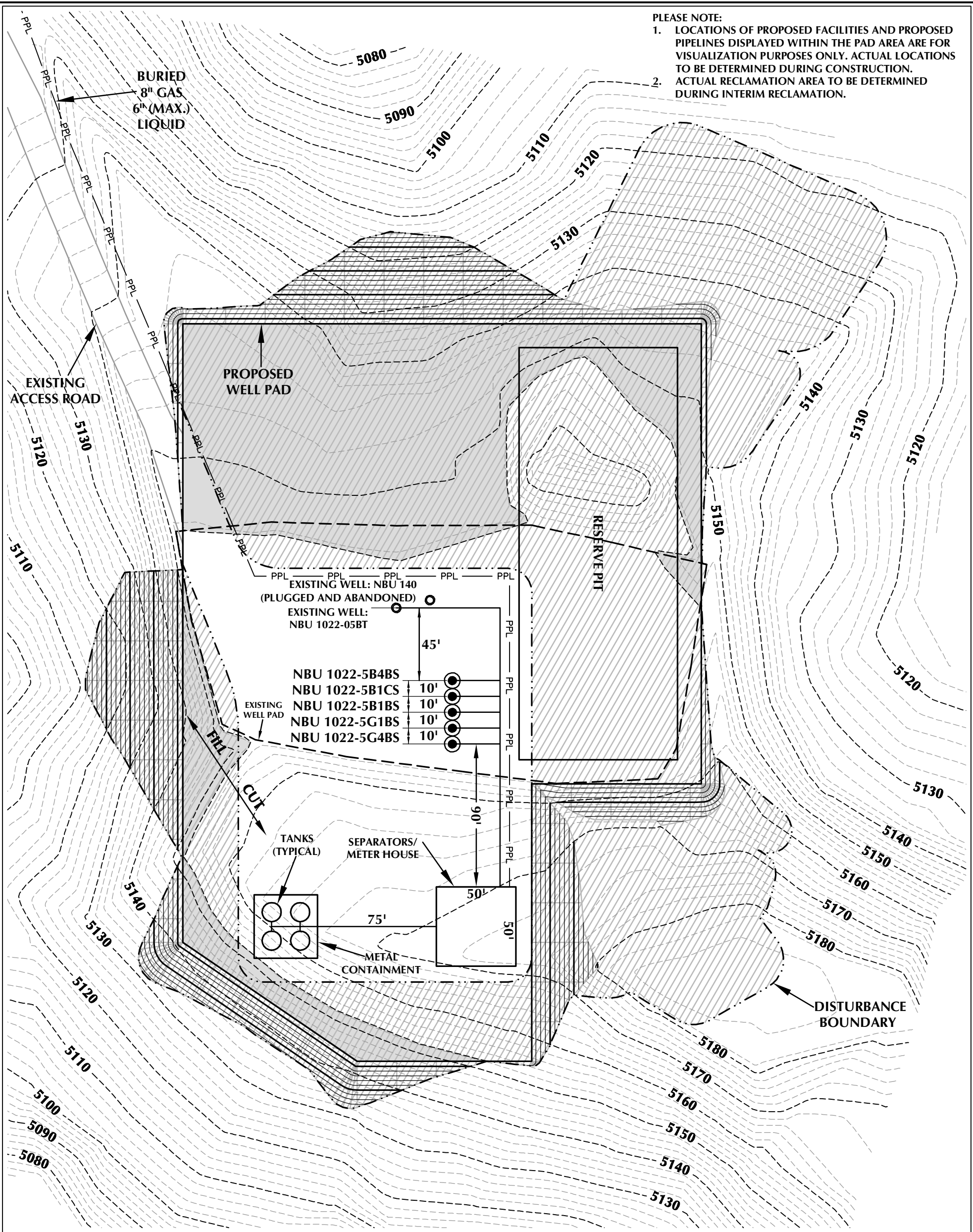
CONSULTING, LLC
2155 North Main Street
Sheridan, WY 82801
Phone 307-674-0609
Fax 307-674-0182

TIMBERLINE
ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

(435) 789-1365

HORIZONTAL 0 50' 100' 1" = 100'
VERTICAL 0 10' 20' 1" = 20'

Scale: 1"=100' Date: 9/4/12 SHEET NO:
REVISED: 8 8 OF 17



<p>WELL PAD - NBU 1022-5B DESIGN SUMMARY</p> <p>TOTAL DISTURBANCE AREA = 4.54 ACRES (INCLUDING EXISTING) RECLAMATION AREA = 3.35 ACRES TOTAL WELL PAD AREA AFTER RECLAMATION = 1.19 ACRES</p>		<p>WELL PAD LEGEND</p> <ul style="list-style-type: none"> EXISTING WELL LOCATION PROPOSED WELL LOCATION EXISTING CONTOURS (2' INTERVAL) PROPOSED CONTOURS (2' INTERVAL) PPL - PROPOSED PIPELINE EPL - EXISTING PIPELINE RECLAMATION AREA 	
<p>Kerr-McGee Oil & Gas Onshore, LP 1099 18th Street - Denver, Colorado 80202</p>		<p>WELL PAD - NBU 1022-5B</p>	
<p>WELL PAD - RECLAMATION LAYOUT NBU 1022-5B4BS, NBU 1022-5B1CS, NBU 1022-5B1BS, NBU 1022-5G1BS & NBU 1022-5G4BS LOCATED IN SECTION 5, T10S, R22E, S.L.B.&M., UINTAH COUNTY, UTAH</p>		<p>609</p> <p>CONSULTING, LLC 2155 North Main Street Sheridan, WY 82801 Phone 307-674-0609 Fax 307-674-0182</p>	
<p>TIMBERLINE ENGINEERING & LAND SURVEYING, INC. 209 NORTH 300 WEST - VERNAL, UTAH 84078</p>		<p>(435) 789-1365</p> <p>SCALE: 1"=60' DATE: 9/4/12 SHEET NO: 9 9 OF 17</p>	

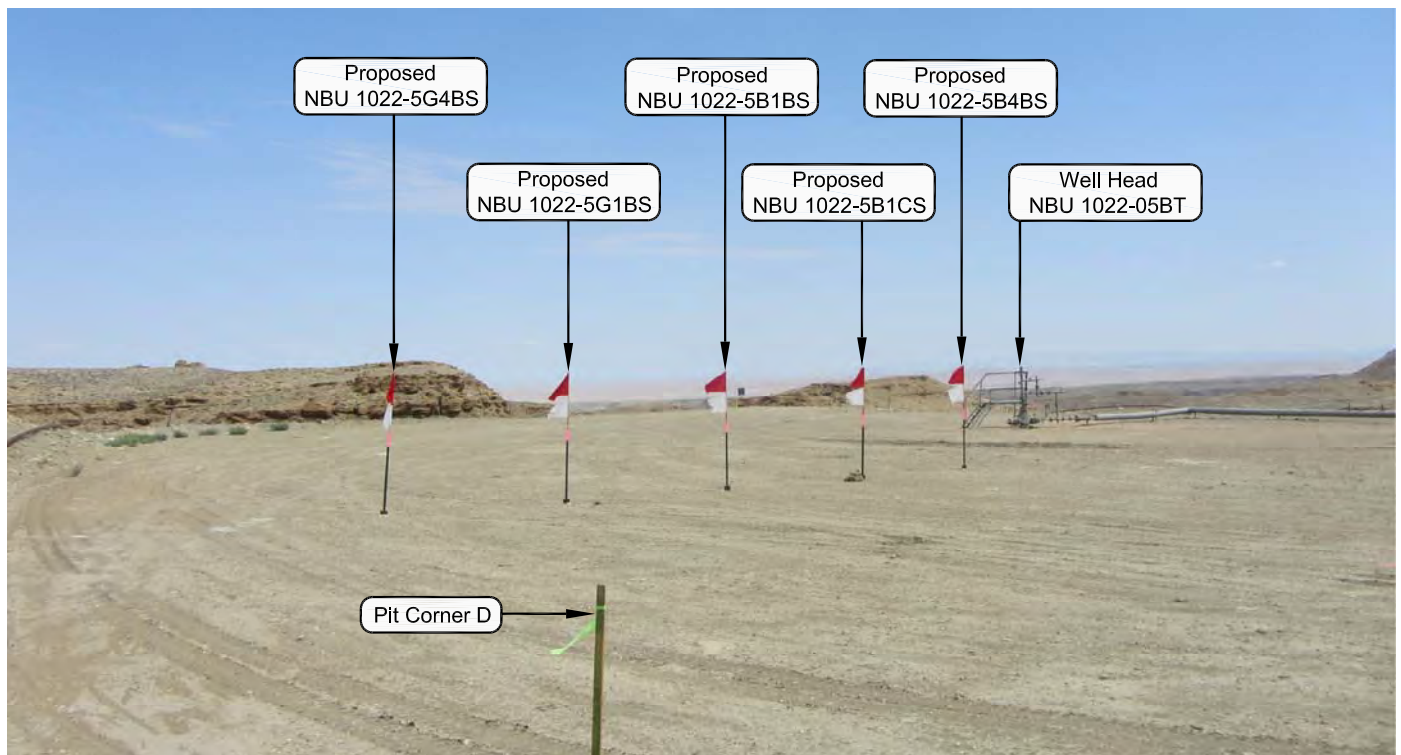


PHOTO VIEW: FROM PIT CORNER D TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO VIEW: FROM EXISTING ACCESS ROAD

CAMERA ANGLE: SOUTHWESTERLY

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 1022-5B

LOCATION PHOTOS
NBU 1022-5B4BS,
NBU 1022-5B1CS, NBU 1022-5B1BS,
NBU 1022-5G1BS & NBU 1022-5G4BS
LOCATED IN SECTION 5, T10S, R22E,
S.L.B.&M., Uintah County, Utah.



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Sheridan WY 82801
Phone 307-674-0609
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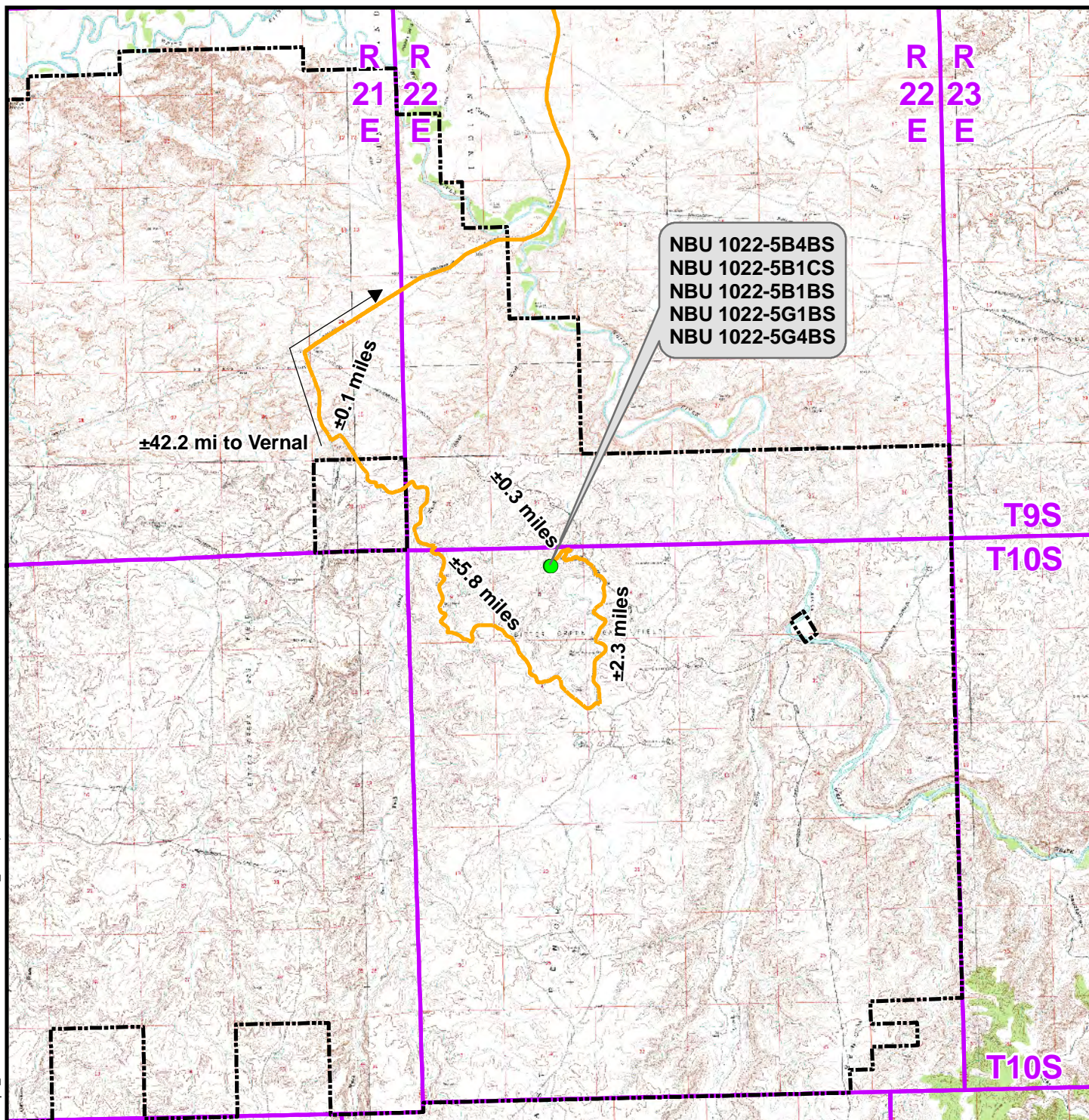
TIMBERLINE

(435) 789-1365

ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE PHOTOS TAKEN: 8-23-12	PHOTOS TAKEN BY: J.W.	SHEET NO: 10 10 OF 17
DATE DRAWN: 8-23-12	DRAWN BY: J.G.C.	
Date Last Revised:		

RECEIVED: February 04, 2013

**Legend**

- Proposed Well Location Natural Buttes Unit Boundary
— Access Route - Proposed

Distance From Well Pad - NBU 1022-5B To Unit Boundary: $\pm 6,646$ ft**WELL PAD - NBU 1022-5B**

TOPO A
 NBU 1022-5B4BS,
 NBU 1022-5B1CS, NBU 1022-5B1BS,
 NBU 1022-5G1BS & NBU 1022-5G4BS
 LOCATED IN SECTION 5, T10S, R22E
 S.L.B.&M., UINTAH COUNTY, UTAH

**Kerr-McGee Oil &
 Gas Onshore L.P.**

1099 18th Street
 Denver, Colorado 80202



CONSULTING, LLC
 2155 North Main Street
 Sheridan, Wyoming 82801
 Phone 307-674-0609
 Fax 307-674-0182



SCALE: 1:100,000

NAD83 USP Central

SHEET NO:

DRAWN: TL

DATE: 4 Sept 2012

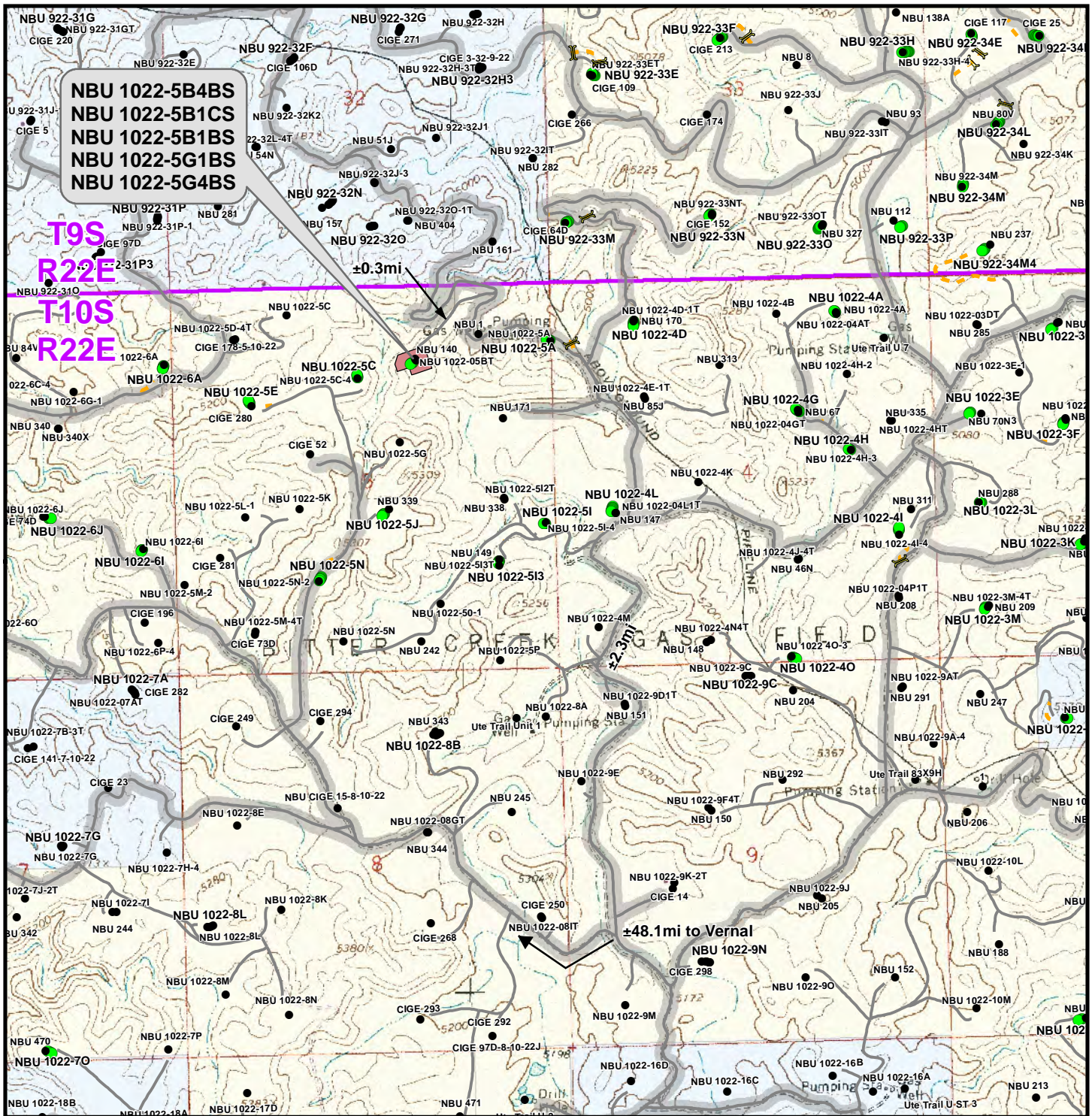
11

REVISED:

DATE:

11 OF 17

RECEIVED: February 04, 2013



File: K:\ANADARKO\2012\2012_53_NBU_1022-5_FOCUS\GIS\Maps_ABCDENBU 1022-5B_NBU 1022-5B_B.mxd, 10/29/2012 6:54:48 PM

Legend

- | | | | | | |
|-------------------|---------------------|--------------------------|----------------------|-----------------------------|---------|
| ● Well - Proposed | ■ Well Pad | --- Road - Proposed | ▬ County Road | ■ Bureau of Land Management | ■ State |
| ● Well - Existing | --- Road - Existing | ⚙ Culvert/LWC - Proposed | ■ Indian Reservation | ■ Private | |

Total Proposed Road Length: ±0ft

WELL PAD - NBU 1022-5B

TOPO B
NBU 1022-5B4BS,
NBU 1022-5B1CS, NBU 1022-5B1BS,
NBU 1022-5G1BS & NBU 1022-5G4BS
LOCATED IN SECTION 5, T10S, R22E
S.L.B.&M., UINTAH COUNTY, UTAH

**Kerr-McGee Oil &
 Gas Onshore L.P.**

**1099 18th Street
 Denver, Colorado 80202**



CONSULTING, LLC

2155 North Main Street
 Sheridan, Wyoming 82801
 Phone 307-674-0609
 Fax 307-674-0182

SCALE: 1" = 2,000ft

DRAWN: TL

REVISED:

NAD83 USP Central

DATE: 29 Oct 2012

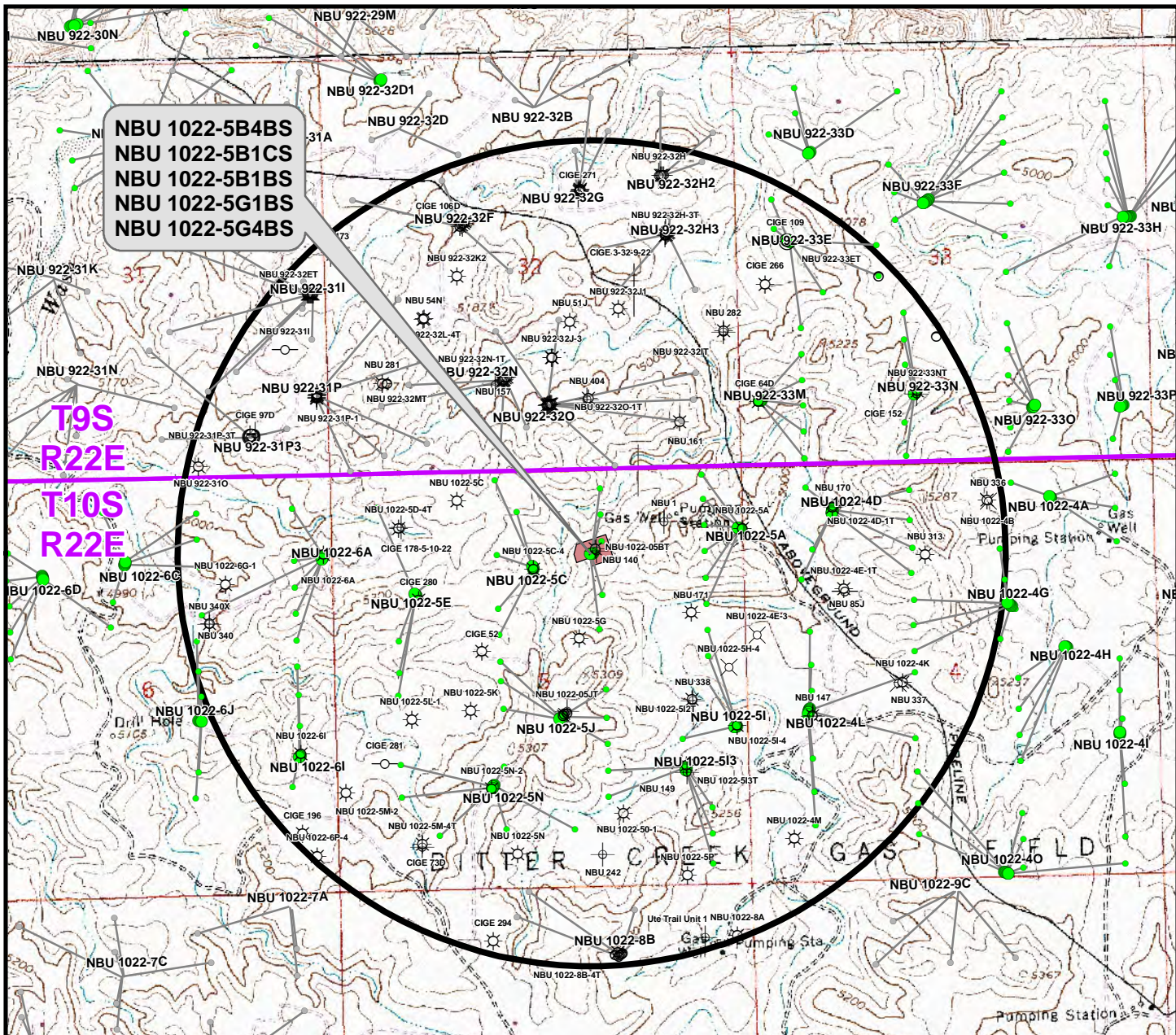
DATE:

SHEET NO:

12

12 OF 17

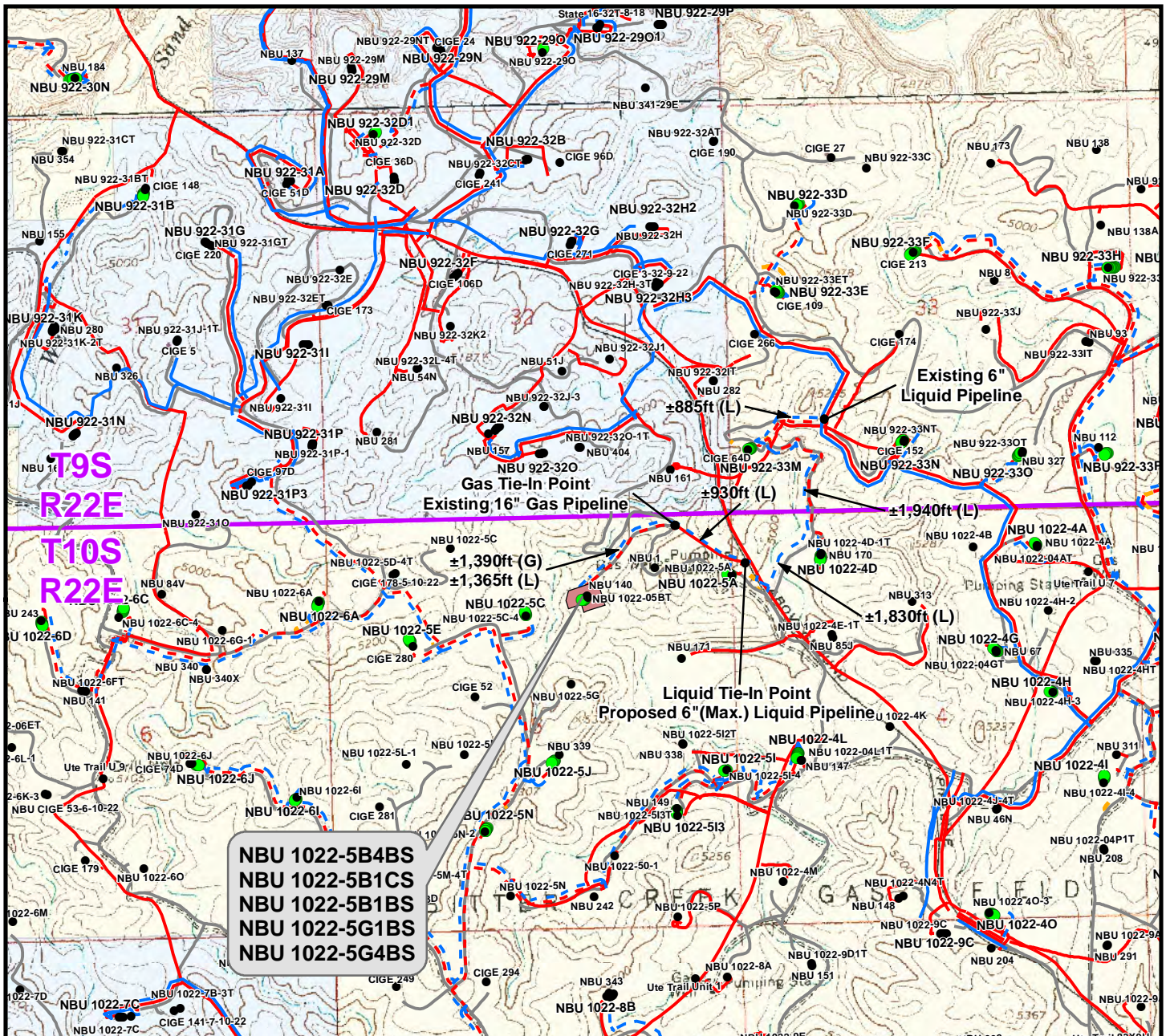
File: K:\ANADARKO\2012\2012_53_NBU_1022-5_FOCUS\GIS\Maps_ABCDENBU 1022-5B_NBU 1022-5B_C.mxd, 10/29/2012 6:55:12 PM



Well locations derived from Utah Division of Oil, Gas and Mining (UDOGM) (oilgas.ogm.utah.gov). The estimated distances from proposed bore locations to the nearest existing bore locations are based on UDOGM data.	Proposed Well	Nearest Well Bore	Footage
	=====	=====	=====
	NBU 1022-5B4BS	NBU 1022-05BT	131ft
	NBU 1022-5B1CS	NBU 1022-05BT	448ft
	NBU 1022-5B1BS	NBU 922-3204DS BH	348ft
	NBU 1022-5G1BS	NBU 140	573ft
	NBU 1022-5G4BS	NBU 1022-5G	288ft

<p>Legend</p> <div> <div> ● Well - Proposed ● Bottom Hole - Proposed ● Bottom Hole - Existing </div> <div> Well Path Well Pad Well - 1 Mile Radius </div> <div> ☀ Producing ☺ Spudded APD Approved ⊗ Preliminary Location </div> <div> ⊕ Deferred ✕ Cancelled ⊖ Temporarily Abandoned </div> <div> ⚡ Active Injector ⊕ Plugged & Abandoned ✕ Location Abandoned ⊖ Shut-In </div> </div>					
---	--	--	--	--	--

<p>WELL PAD - NBU 1022-5B</p> <p>TOPO C NBU 1022-5B4BS, NBU 1022-5B1CS, NBU 1022-5B1BS, NBU 1022-5G1BS & NBU 1022-5G4BS LOCATED IN SECTION 5, T10S, R22E S.L.B.&M., UINTAH COUNTY, UTAH</p>	<p>Kerr-McGee Oil & Gas Onshore L.P.</p> <p>1099 18th Street Denver, Colorado 80202</p>	<div style="text-align: center;"> 609 CONSULTING, LLC 2155 North Main Street Sheridan, Wyoming 82801 Phone 307-674-0609 Fax 307-674-0182 </div> <div style="display: flex; justify-content: space-between; font-size: small;"> <div> <p>SCALE: 1" = 2,000ft</p> <p>DRAWN: TL</p> <p>REVISED:</p> </div> <div> <p>NAD83 USP Central</p> <p>DATE: 29 Oct 2012</p> <p>DATE:</p> </div> <div style="text-align: right;"> <p>SHEET NO:</p> <p style="font-size: 2em; font-weight: bold;">13</p> <p>13 OF 17</p> </div> </div>
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Proposed Liquid Pipeline	Length
Buried 6"(Max.) (Separator to Edge of Pad)	±475ft
Buried 6"(Max.) (Edge of Pad to 5A Intersection)	±2,295ft
TOTAL PROPOSED BURIED LIQUID PIPELINE =	±2,770ft

Proposed Gas Pipeline	Length
Buried 8" (Meter House to Edge of Pad)	±475ft
Buried 8" (Edge of Pad to Existing 16" Gas Pipeline)	±1,390ft
TOTAL PROPOSED BURIED GAS PIPELINE =	±1,865ft

Legend

● Well - Proposed	- - - Gas Pipeline - Proposed	- - - Liquid Pipeline - Proposed	- - - Road - Proposed	■ Bureau of Land Management	■ State
● Well - Existing	- - - Gas Pipeline - To Be Upgraded	- - - Liquid Pipeline - Existing	- - - Road - Existing	■ Indian Reservation	■ Private
■ Well Pad	- - - Gas Pipeline - Existing				

WELL PAD - NBU 1022-5B

TOPO D
NBU 1022-5B4BS,
NBU 1022-5B1CS, NBU 1022-5B1BS,
NBU 1022-5G1BS & NBU 1022-5G4BS
LOCATED IN SECTION 5, T10S, R22E
S.L.B.&M., UINTAH COUNTY, UTAH

Kerr-McGee Oil & Gas Onshore L.P.

1099 18th Street
Denver, Colorado 80202



CONSULTING, LLC

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Sheridan, Wyoming 82801
Phone 307-674-0609
Fax 307-674-0182

SCALE: 1" = 2,000ft

DRAWN: TL

REVISED:

NAD83 USP Central

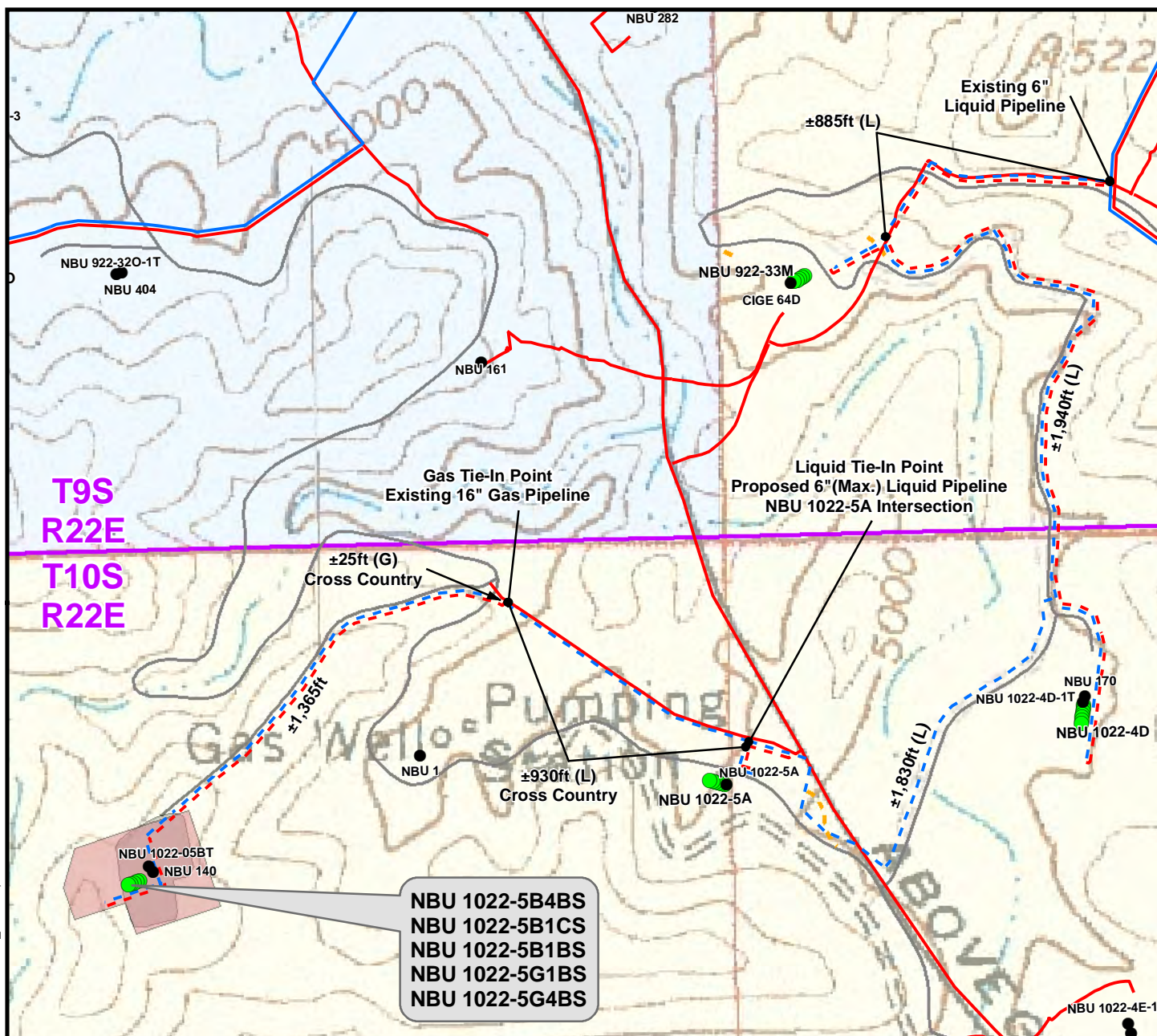
DATE: 29 Oct 2012

DATE:

SHEET NO:

14

14 OF 17



Proposed Liquid Pipeline	Length
Buried 6"(Max.) (Separator to Edge of Pad)	±475ft
Buried 6"(Max.) (Edge of Pad to 5A Intersection)	±2,295ft
TOTAL PROPOSED BURIED LIQUID PIPELINE =	±2,770ft

Proposed Gas Pipeline	Length
Buried 8" (Meter House to Edge of Pad)	±475ft
Buried 8" (Edge of Pad to Existing 16" Gas Pipeline)	±1,390ft
TOTAL PROPOSED BURIED GAS PIPELINE =	±1,865ft

Legend

● Well - Proposed	■ Well Pad - Proposed	- - - Gas Pipeline - Proposed	- - - Liquid Pipeline - Proposed	- - - Road - Proposed	■ Bureau of Land Management
● Well - Existing	■ Well Pad - Existing	- - - Gas Pipeline - To Be Upgraded	- - - Liquid Pipeline - Existing	- - - Road - Existing	■ Indian Reservation
		- - - Gas Pipeline - Existing			■ State
					■ Private

WELL PAD - NBU 1022-5B

TOPO D2 (PAD & PIPELINE DETAIL)
NBU 1022-5B4BS,
NBU 1022-5B1CS, NBU 1022-5B1BS,
NBU 1022-5G1BS & NBU 1022-5G4BS
LOCATED IN SECTION 5, T10S, R22E
S.L.B.&M., UINTAH COUNTY, UTAH

**Kerr-McGee Oil &
 Gas Onshore L.P.**

1099 18th Street
Denver, Colorado 80202

**CONSULTING, LLC**

2155 North Main Street
 Sheridan, Wyoming 82801
 Phone 307-674-0609
 Fax 307-674-0182

SCALE: 1" = 500ft

DRAWN: TL

REVISED:

NAD83 USP Central

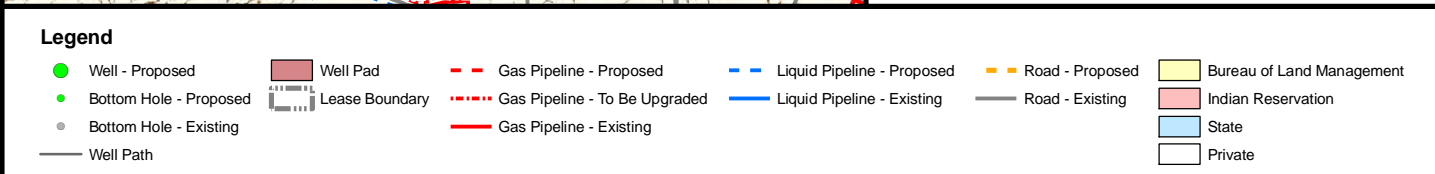
DATE: 29 Oct 2012

DATE:

SHEET NO:

15

15 OF 17



**TOPO E
NBU 1022-5B4BS,
NBU 1022-5B1CS, NBU 1022-5B1BS,
NBU 1022-5G1BS & NBU 1022-5G4BS
LOCATED IN SECTION 5, T10S, R22E
S.L.B.&M., UINTAH COUNTY, UTAH**

**1099 18th Street
Denver, Colorado 80202**



2155 North Main Street
Sheridan, Wyoming 82801
Phone 307-674-0609
Fax 307-674-0182

16

16 OF 17

**Kerr-McGee Oil & Gas Onshore, LP
WELL PAD – NBU 1022-5B
WELLS - NBU 1022-5B4BS,
NBU 1022-5B1CS, NBU 1022-5B1BS,
NBU 1022-5G1BS & NBU 1022-5G4BS
Section 5, T10S, R22E, S.L.B.&M.**

From the intersection of U.S. Highway 40 and 500 East Street in Vernal, Utah, proceed in an easterly, then southerly direction along U.S. Highway 40 approximately 3.3 miles to the junction of State Highway 45; exit right and proceed in a southerly direction along State Highway 45 approximately 20.2 miles to the junction of the Glen Bench Road (County B Road 3260). Exit right and proceed in a southwesterly direction along the Glen Bench Road approximately 18.7 miles to a Class D County Road to the northeast. Exit left and proceed in a northeasterly direction along the Class D County Road approximately 0.1 miles to a second Class D County Road to the southeast. Exit right and proceed in a southeasterly direction along the second Class D County Road approximately 5.8 miles to a third Class D County Road to the north. Exit left and proceed in a northerly direction along the third Class D County Road approximately 2.3 miles to a service road to the southwest. Exit left and proceed in a southwesterly direction along the service road approximately 0.3 miles to the proposed well location.

Total distance from Vernal, Utah to the proposed well location is approximately 50.7 miles in a southerly direction.

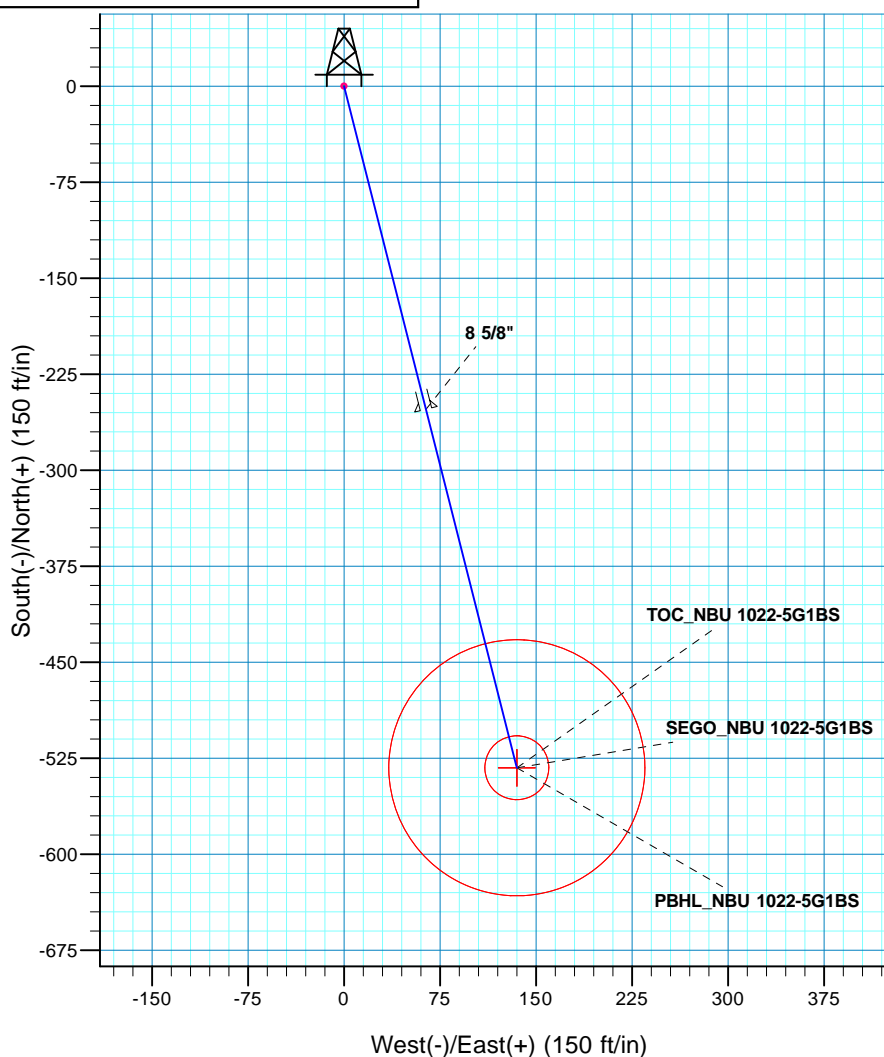
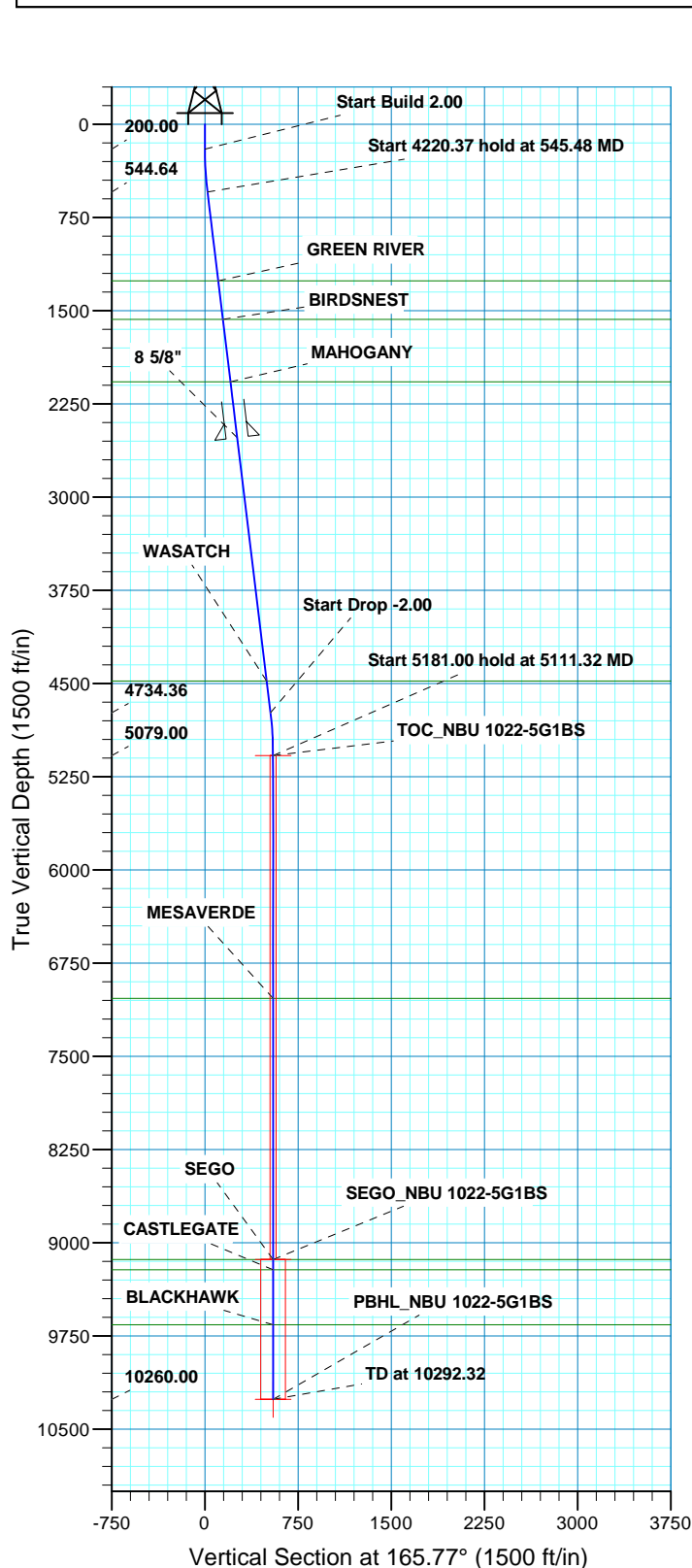
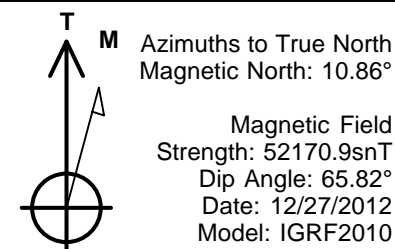
WELL DETAILS: NBU 1022-5G1BS

GL 5152 & KB 4 @ 5156.00ft (ASSUMED)

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	14523327.04	2071653.26	39.982314	-109.460620

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
TOC	5079.00	-532.48	135.03	14522796.97	2071797.46	39.980852	-109.460138	Point
SEGO	9136.00	-532.48	135.03	14522796.97	2071797.46	39.980852	-109.460138	Circle (Radius: 25.00)
PBHL	10260.00	-532.48	135.03	14522796.97	2071797.46	39.980852	-109.460138	Circle (Radius: 100.00)



SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00
545.48	6.91	165.77	544.64	-20.17	5.11	2.00	165.77	20.81
4765.85	6.91	165.77	4734.36	-512.31	129.91	0.00	0.00	528.52
5111.32	0.00	0.00	5079.00	-532.48	135.03	2.00	180.00	549.33
10292.32	0.00	0.00	10260.00	-532.48	135.03	0.00	0.00	549.33

PROJECT DETAILS: UTAH - UTM (feet), NAD27, Zone 12N

Geodetic System: Universal Transverse Mercator (US Survey Feet)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: Zone 12N (114 W to 108 W)
Location: SECTION5 T10S R22E
System Datum: Mean Sea Level

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
1260.00	1266.07	GREEN RIVER
1570.00	1578.34	BIRDSNEST
2072.00	2084.01	MAHOGANY
4479.00	4508.62	WASATCH
7034.00	7066.32	MESAVERDE
9136.00	9168.32	SEGO
9218.00	9250.32	CASTLEGATE
9660.00	9692.32	BLACKHAWK

CASING DETAILS

TVD	MD	Name	Size
2522.00	2537.30	8 5/8"	8.625

Plan: PLAN #1 PERMIT (NBU 1022-5G1BS/OH)

Created By: Gabe Kendall Date: 11:24, December 27 2012

RECEIVED:



Scientific Drilling

US ROCKIES REGION PLANNING

UTAH - UTM (feet), NAD27, Zone 12N

NBU 1022-5B PAD

NBU 1022-5G1BS

OH

Plan: PLAN #1 PERMIT

Standard Planning Report

27 December, 2012





Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well NBU 1022-5G1BS
Company:	US ROCKIES REGION PLANNING	TVD Reference:	GL 5152 & KB 4 @ 5156.00ft (ASSUMED)
Project:	UTAH - UTM (feet), NAD27, Zone 12N	MD Reference:	GL 5152 & KB 4 @ 5156.00ft (ASSUMED)
Site:	NBU 1022-5B PAD	North Reference:	True
Well:	NBU 1022-5G1BS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 PERMIT		

Project	UTAH - UTM (feet), NAD27, Zone 12N		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Zone 12N (114 W to 108 W)		

Site	NBU 1022-5B PAD, SECTION 5 T10S R22E			
Site Position:		Northing:	14,523,336.64 usft	Latitude: 39.982339
From:	Lat/Long	Easting:	2,071,681.68 usft	Longitude: -109.460518
Position Uncertainty:	0.00 ft	Slot Radius:	13.200 in	Grid Convergence: 0.99 °

Well	NBU 1022-5G1BS, 1084 FNL 1951 FEL					
Well Position	+N/-S	-9.11 ft	Northing:	14,523,327.04 usft	Latitude:	39.982314
	+E/-W	-28.58 ft	Easting:	2,071,653.26 usft	Longitude:	-109.460620
Position Uncertainty		0.00 ft	Wellhead Elevation:		Ground Level:	5,152.00 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	12/27/12	10.86	65.82	52,171

Design	PLAN #1 PERMIT			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	165.77

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00	
545.48	6.91	165.77	544.64	-20.17	5.11	2.00	2.00	0.00	165.77	
4,765.85	6.91	165.77	4,734.36	-512.31	129.91	0.00	0.00	0.00	0.00	
5,111.32	0.00	0.00	5,079.00	-532.48	135.03	2.00	-2.00	0.00	180.00	TOC_NBU 1022-5G1
10,292.32	0.00	0.00	10,260.00	-532.48	135.03	0.00	0.00	0.00	0.00	PBHL_NBU 1022-5G



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well NBU 1022-5G1BS
Company:	US ROCKIES REGION PLANNING	TVD Reference:	GL 5152 & KB 4 @ 5156.00ft (ASSUMED)
Project:	UTAH - UTM (feet), NAD27, Zone 12N	MD Reference:	GL 5152 & KB 4 @ 5156.00ft (ASSUMED)
Site:	NBU 1022-5B PAD	North Reference:	True
Well:	NBU 1022-5G1BS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 PERMIT		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 2.00									
300.00	2.00	165.77	299.98	-1.69	0.43	1.75	2.00	2.00	0.00
400.00	4.00	165.77	399.84	-6.76	1.72	6.98	2.00	2.00	0.00
500.00	6.00	165.77	499.45	-15.21	3.86	15.69	2.00	2.00	0.00
545.48	6.91	165.77	544.64	-20.17	5.11	20.81	2.00	2.00	0.00
Start 4220.37 hold at 545.48 MD									
600.00	6.91	165.77	598.77	-26.53	6.73	27.37	0.00	0.00	0.00
700.00	6.91	165.77	698.04	-38.19	9.68	39.40	0.00	0.00	0.00
800.00	6.91	165.77	797.31	-49.85	12.64	51.43	0.00	0.00	0.00
900.00	6.91	165.77	896.59	-61.51	15.60	63.46	0.00	0.00	0.00
1,000.00	6.91	165.77	995.86	-73.17	18.55	75.49	0.00	0.00	0.00
1,100.00	6.91	165.77	1,095.14	-84.83	21.51	87.52	0.00	0.00	0.00
1,200.00	6.91	165.77	1,194.41	-96.49	24.47	99.55	0.00	0.00	0.00
1,266.07	6.91	165.77	1,260.00	-104.20	26.42	107.49	0.00	0.00	0.00
GREEN RIVER									
1,300.00	6.91	165.77	1,293.68	-108.15	27.43	111.58	0.00	0.00	0.00
1,400.00	6.91	165.77	1,392.96	-119.81	30.38	123.61	0.00	0.00	0.00
1,500.00	6.91	165.77	1,492.23	-131.48	33.34	135.64	0.00	0.00	0.00
1,578.34	6.91	165.77	1,570.00	-140.61	35.66	145.06	0.00	0.00	0.00
BIRDSNEST									
1,600.00	6.91	165.77	1,591.50	-143.14	36.30	147.67	0.00	0.00	0.00
1,700.00	6.91	165.77	1,690.78	-154.80	39.25	159.70	0.00	0.00	0.00
1,800.00	6.91	165.77	1,790.05	-166.46	42.21	171.73	0.00	0.00	0.00
1,900.00	6.91	165.77	1,889.33	-178.12	45.17	183.76	0.00	0.00	0.00
2,000.00	6.91	165.77	1,988.60	-189.78	48.12	195.79	0.00	0.00	0.00
2,084.01	6.91	165.77	2,072.00	-199.58	50.61	205.89	0.00	0.00	0.00
MAHOGANY									
2,100.00	6.91	165.77	2,087.87	-201.44	51.08	207.82	0.00	0.00	0.00
2,200.00	6.91	165.77	2,187.15	-213.10	54.04	219.85	0.00	0.00	0.00
2,300.00	6.91	165.77	2,286.42	-224.76	57.00	231.88	0.00	0.00	0.00
2,400.00	6.91	165.77	2,385.69	-236.43	59.95	243.91	0.00	0.00	0.00
2,500.00	6.91	165.77	2,484.97	-248.09	62.91	255.94	0.00	0.00	0.00
2,537.30	6.91	165.77	2,522.00	-252.44	64.01	260.43	0.00	0.00	0.00
8 5/8"									
2,600.00	6.91	165.77	2,584.24	-259.75	65.87	267.97	0.00	0.00	0.00
2,700.00	6.91	165.77	2,683.52	-271.41	68.82	280.00	0.00	0.00	0.00
2,800.00	6.91	165.77	2,782.79	-283.07	71.78	292.03	0.00	0.00	0.00
2,900.00	6.91	165.77	2,882.06	-294.73	74.74	304.06	0.00	0.00	0.00
3,000.00	6.91	165.77	2,981.34	-306.39	77.70	316.09	0.00	0.00	0.00
3,100.00	6.91	165.77	3,080.61	-318.05	80.65	328.12	0.00	0.00	0.00
3,200.00	6.91	165.77	3,179.88	-329.71	83.61	340.15	0.00	0.00	0.00
3,300.00	6.91	165.77	3,279.16	-341.37	86.57	352.18	0.00	0.00	0.00
3,400.00	6.91	165.77	3,378.43	-353.04	89.52	364.21	0.00	0.00	0.00
3,500.00	6.91	165.77	3,477.71	-364.70	92.48	376.24	0.00	0.00	0.00
3,600.00	6.91	165.77	3,576.98	-376.36	95.44	388.27	0.00	0.00	0.00
3,700.00	6.91	165.77	3,676.25	-388.02	98.39	400.30	0.00	0.00	0.00
3,800.00	6.91	165.77	3,775.53	-399.68	101.35	412.33	0.00	0.00	0.00
3,900.00	6.91	165.77	3,874.80	-411.34	104.31	424.36	0.00	0.00	0.00
4,000.00	6.91	165.77	3,974.07	-423.00	107.27	436.39	0.00	0.00	0.00
4,100.00	6.91	165.77	4,073.35	-434.66	110.22	448.42	0.00	0.00	0.00



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well NBU 1022-5G1BS
Company:	US ROCKIES REGION PLANNING	TVD Reference:	GL 5152 & KB 4 @ 5156.00ft (ASSUMED)
Project:	UTAH - UTM (feet), NAD27, Zone 12N	MD Reference:	GL 5152 & KB 4 @ 5156.00ft (ASSUMED)
Site:	NBU 1022-5B PAD	North Reference:	True
Well:	NBU 1022-5G1BS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 PERMIT		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,200.00	6.91	165.77	4,172.62	-446.32	113.18	460.45	0.00	0.00	0.00
4,300.00	6.91	165.77	4,271.90	-457.99	116.14	472.48	0.00	0.00	0.00
4,400.00	6.91	165.77	4,371.17	-469.65	119.09	484.51	0.00	0.00	0.00
4,500.00	6.91	165.77	4,470.44	-481.31	122.05	496.54	0.00	0.00	0.00
4,508.62	6.91	165.77	4,479.00	-482.31	122.31	497.58	0.00	0.00	0.00
WASATCH									
4,600.00	6.91	165.77	4,569.72	-492.97	125.01	508.57	0.00	0.00	0.00
4,700.00	6.91	165.77	4,668.99	-504.63	127.96	520.60	0.00	0.00	0.00
4,765.85	6.91	165.77	4,734.36	-512.31	129.91	528.52	0.00	0.00	0.00
Start Drop -2.00									
4,800.00	6.23	165.77	4,768.29	-516.10	130.87	532.43	2.00	-2.00	0.00
4,900.00	4.23	165.77	4,867.87	-524.92	133.11	541.54	2.00	-2.00	0.00
5,000.00	2.23	165.77	4,967.70	-530.38	134.49	547.17	2.00	-2.00	0.00
5,100.00	0.23	165.77	5,067.68	-532.45	135.02	549.31	2.00	-2.00	0.00
5,111.32	0.00	0.00	5,079.00	-532.48	135.03	549.33	2.00	-2.00	0.00
Start 5181.00 hold at 5111.32 MD - TOC_NBU 1022-5G1BS									
5,200.00	0.00	0.00	5,167.68	-532.48	135.03	549.33	0.00	0.00	0.00
5,300.00	0.00	0.00	5,267.68	-532.48	135.03	549.33	0.00	0.00	0.00
5,400.00	0.00	0.00	5,367.68	-532.48	135.03	549.33	0.00	0.00	0.00
5,500.00	0.00	0.00	5,467.68	-532.48	135.03	549.33	0.00	0.00	0.00
5,600.00	0.00	0.00	5,567.68	-532.48	135.03	549.33	0.00	0.00	0.00
5,700.00	0.00	0.00	5,667.68	-532.48	135.03	549.33	0.00	0.00	0.00
5,800.00	0.00	0.00	5,767.68	-532.48	135.03	549.33	0.00	0.00	0.00
5,900.00	0.00	0.00	5,867.68	-532.48	135.03	549.33	0.00	0.00	0.00
6,000.00	0.00	0.00	5,967.68	-532.48	135.03	549.33	0.00	0.00	0.00
6,100.00	0.00	0.00	6,067.68	-532.48	135.03	549.33	0.00	0.00	0.00
6,200.00	0.00	0.00	6,167.68	-532.48	135.03	549.33	0.00	0.00	0.00
6,300.00	0.00	0.00	6,267.68	-532.48	135.03	549.33	0.00	0.00	0.00
6,400.00	0.00	0.00	6,367.68	-532.48	135.03	549.33	0.00	0.00	0.00
6,500.00	0.00	0.00	6,467.68	-532.48	135.03	549.33	0.00	0.00	0.00
6,600.00	0.00	0.00	6,567.68	-532.48	135.03	549.33	0.00	0.00	0.00
6,700.00	0.00	0.00	6,667.68	-532.48	135.03	549.33	0.00	0.00	0.00
6,800.00	0.00	0.00	6,767.68	-532.48	135.03	549.33	0.00	0.00	0.00
6,900.00	0.00	0.00	6,867.68	-532.48	135.03	549.33	0.00	0.00	0.00
7,000.00	0.00	0.00	6,967.68	-532.48	135.03	549.33	0.00	0.00	0.00
7,066.32	0.00	0.00	7,034.00	-532.48	135.03	549.33	0.00	0.00	0.00
MESAVERDE									
7,100.00	0.00	0.00	7,067.68	-532.48	135.03	549.33	0.00	0.00	0.00
7,200.00	0.00	0.00	7,167.68	-532.48	135.03	549.33	0.00	0.00	0.00
7,300.00	0.00	0.00	7,267.68	-532.48	135.03	549.33	0.00	0.00	0.00
7,400.00	0.00	0.00	7,367.68	-532.48	135.03	549.33	0.00	0.00	0.00
7,500.00	0.00	0.00	7,467.68	-532.48	135.03	549.33	0.00	0.00	0.00
7,600.00	0.00	0.00	7,567.68	-532.48	135.03	549.33	0.00	0.00	0.00
7,700.00	0.00	0.00	7,667.68	-532.48	135.03	549.33	0.00	0.00	0.00
7,800.00	0.00	0.00	7,767.68	-532.48	135.03	549.33	0.00	0.00	0.00
7,900.00	0.00	0.00	7,867.68	-532.48	135.03	549.33	0.00	0.00	0.00
8,000.00	0.00	0.00	7,967.68	-532.48	135.03	549.33	0.00	0.00	0.00
8,100.00	0.00	0.00	8,067.68	-532.48	135.03	549.33	0.00	0.00	0.00
8,200.00	0.00	0.00	8,167.68	-532.48	135.03	549.33	0.00	0.00	0.00
8,300.00	0.00	0.00	8,267.68	-532.48	135.03	549.33	0.00	0.00	0.00
8,400.00	0.00	0.00	8,367.68	-532.48	135.03	549.33	0.00	0.00	0.00
8,500.00	0.00	0.00	8,467.68	-532.48	135.03	549.33	0.00	0.00	0.00
8,600.00	0.00	0.00	8,567.68	-532.48	135.03	549.33	0.00	0.00	0.00



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well NBU 1022-5G1BS
Company:	US ROCKIES REGION PLANNING	TVD Reference:	GL 5152 & KB 4 @ 5156.00ft (ASSUMED)
Project:	UTAH - UTM (feet), NAD27, Zone 12N	MD Reference:	GL 5152 & KB 4 @ 5156.00ft (ASSUMED)
Site:	NBU 1022-5B PAD	North Reference:	True
Well:	NBU 1022-5G1BS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 PERMIT		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
8,700.00	0.00	0.00	8,667.68	-532.48	135.03	549.33	0.00	0.00	0.00
8,800.00	0.00	0.00	8,767.68	-532.48	135.03	549.33	0.00	0.00	0.00
8,900.00	0.00	0.00	8,867.68	-532.48	135.03	549.33	0.00	0.00	0.00
9,000.00	0.00	0.00	8,967.68	-532.48	135.03	549.33	0.00	0.00	0.00
9,100.00	0.00	0.00	9,067.68	-532.48	135.03	549.33	0.00	0.00	0.00
9,168.32	0.00	0.00	9,136.00	-532.48	135.03	549.33	0.00	0.00	0.00
SEGO - SEGO_NBU 1022-5G1BS									
9,200.00	0.00	0.00	9,167.68	-532.48	135.03	549.33	0.00	0.00	0.00
9,250.32	0.00	0.00	9,218.00	-532.48	135.03	549.33	0.00	0.00	0.00
CASTLEGATE									
9,300.00	0.00	0.00	9,267.68	-532.48	135.03	549.33	0.00	0.00	0.00
9,400.00	0.00	0.00	9,367.68	-532.48	135.03	549.33	0.00	0.00	0.00
9,500.00	0.00	0.00	9,467.68	-532.48	135.03	549.33	0.00	0.00	0.00
9,600.00	0.00	0.00	9,567.68	-532.48	135.03	549.33	0.00	0.00	0.00
9,692.32	0.00	0.00	9,660.00	-532.48	135.03	549.33	0.00	0.00	0.00
BLACKHAWK									
9,700.00	0.00	0.00	9,667.68	-532.48	135.03	549.33	0.00	0.00	0.00
9,800.00	0.00	0.00	9,767.68	-532.48	135.03	549.33	0.00	0.00	0.00
9,900.00	0.00	0.00	9,867.68	-532.48	135.03	549.33	0.00	0.00	0.00
10,000.00	0.00	0.00	9,967.68	-532.48	135.03	549.33	0.00	0.00	0.00
10,100.00	0.00	0.00	10,067.68	-532.48	135.03	549.33	0.00	0.00	0.00
10,200.00	0.00	0.00	10,167.68	-532.48	135.03	549.33	0.00	0.00	0.00
10,292.32	0.00	0.00	10,260.00	-532.48	135.03	549.33	0.00	0.00	0.00
TD at 10292.32 - PBHL_NBU 1022-5G1BS									

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
TOC_NBU 1022-5G1BS - plan hits target center - Point	0.00	0.00	5,079.00	-532.48	135.03	14,522,796.98	2,071,797.46	39.980852	-109.460138
SEGO_NBU 1022-5G1E - plan hits target center - Circle (radius 25.00)	0.00	0.00	9,136.00	-532.48	135.03	14,522,796.98	2,071,797.46	39.980852	-109.460138
PBHL_NBU 1022-5G1B - plan hits target center - Circle (radius 100.00)	0.00	0.00	10,260.00	-532.48	135.03	14,522,796.98	2,071,797.46	39.980852	-109.460138

Casing Points					
Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (in)	Hole Diameter (in)	
2,537.30	2,522.00	8 5/8"	8.625	11.000	



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well NBU 1022-5G1BS
Company:	US ROCKIES REGION PLANNING	TVD Reference:	GL 5152 & KB 4 @ 5156.00ft (ASSUMED)
Project:	UTAH - UTM (feet), NAD27, Zone 12N	MD Reference:	GL 5152 & KB 4 @ 5156.00ft (ASSUMED)
Site:	NBU 1022-5B PAD	North Reference:	True
Well:	NBU 1022-5G1BS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 PERMIT		

Formations					
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,266.07	1,260.00	GREEN RIVER			
1,578.34	1,570.00	BIRDSNEST			
2,084.01	2,072.00	MAHOGANY			
4,508.62	4,479.00	WASATCH			
7,066.32	7,034.00	MESAVERDE			
9,168.32	9,136.00	SEGO			
9,250.32	9,218.00	CASTLEGATE			
9,692.32	9,660.00	BLACKHAWK			

Plan Annotations				
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
200.00	200.00	0.00	0.00	Start Build 2.00
545.48	544.64	-20.17	5.11	Start 4220.37 hold at 545.48 MD
4,765.85	4,734.36	-512.31	129.91	Start Drop -2.00
5,111.32	5,079.00	-532.48	135.03	Start 5181.00 hold at 5111.32 MD
10,292.32	10,260.00	-532.48	135.03	TD at 10292.32

NBU 1022-5B1BS/ 1022-5B1CS/ 1022-5B4BS
 NBU 1022-5G1BS/ 1022-5G4BS

Surface Use Plan of Operations
 1 of 6

Kerr-McGee Oil & Gas Onshore. L.P.

NBU 1022-5B PAD

<u>API #</u>	<u>NBU 1022-5B1BS</u>		
	Surface: 1081 FNL / 1942 FEL	NWNE	Lot 2
	BHL: 247 FNL / 1804 FEL	NWNE	Lot 2
<u>API #</u>	<u>NBU 1022-5B1CS</u>		
	Surface: 1078 FNL / 1932 FEL	NWNE	Lot 2
	BHL: 586 FNL / 1810 FEL	NWNE	Lot 2
<u>API #</u>	<u>NBU 1022-5B4BS</u>		
	Surface: 1075 FNL / 1923 FEL	NWNE	Lot 2
	BHL: 921 FNL / 1811 FEL	NWNE	Lot 2
<u>API #</u>	<u>NBU 1022-5G1BS</u>		
	Surface: 1084 FNL / 1951 FEL	NWNE	Lot 2
	BHL: 1617 FNL / 1823 FEL	SWNE	
<u>API #</u>	<u>NBU 1022-5G4BS</u>		
	Surface: 1087 FNL / 1961 FEL	NWNE	Lot 2
	BHL: 2052 FNL / 1878 FEL	SWNE	

This Surface Use Plan of Operations (SUPO) or 13-point plan provides site-specific information for the above-referenced wells.

In accordance with Utah Oil & Gas Conservation Rule R649-3-11 pertaining to Directional Drilling, these wells will be directionally drilled. Refer to Topo Map A for directions to the location and Topo Maps A and B for location of access roads within a 2-mile radius.

An on-site meeting was held on October 10-11, 2012. Present were:

- Dave Gordon, Lynn Dehner, Aaron Roe and Melissa Wardle - BLM;
- Mitch Batty - Timberline Engineering & Land Surveying, Inc.;
- Jacob Dunham - 609 Consulting, LLC.;
- Alan Rabinoff - ICF International;
- Gina Becker, Tony Kazeck, Casey McKee, Charles Chase and Randy Townley- Kerr-McGee

A. Existing Roads:

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

Please refer to Topo B for existing roads.

NBU 1022-5B1BS/ 1022-5B1CS/ 1022-5B4BS
NBU 1022-5G1BS/ 1022-5G4BS

Surface Use Plan of Operations
2 of 6

B. New or Reconstructed Access Roads:

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

The following segments are "on-lease"

No new access road is proposed. Please refer to Topo Map B.

C. Location of Existing Wells:

Please refer to Topo C for exiting wells.

D. Location of Existing and/or Proposed Facilities:

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

This pad will expand the existing pad for the NBU 1022-05BT and the NBU 140. The NBU 1022-05BT is a producing gas well and the NBU 140 is a Plugged and Abandoned well according to Utah Division of Oil, Gas and Mining (UDOGM) records on December 11, 2012. Gathering (pipeline) infrastructure will be utilized to collect and transport gas and fluids from the wells which are owned and operated by Kerr McGee Oil and Gas Onshore LP (Kerr-McGee).

GAS GATHERING

Please refer to Exhibit A and Topo D2- Pad and Pipeline Detail.

The total gas gathering pipeline distance from the meter to the tie in point is $\pm 1,865'$ and the individual segments are broken up as follows:

The following segments are "onlease", no ROW needed.

- $\pm 475'$ (0.1 miles) – Section 5 T10S R22E (NW/4 NE/4) – On-lease UTU01191-A, BLM surface, New 8" buried gas gathering pipeline from the meter to the edge of the pad. Please refer to Topo D2 - Pad and Pipeline Detail.
- $\pm 1,390'$ (0.3 miles) – Section 5 T10S R22E (NE/4) – On-lease UTU01191-A, BLM surface, New 8" buried gas gathering pipeline from the edge of the pad to tie-in to the the existing 16" gas pipeline to the northeast in the NE/4 NE/4. 25 feet of this pipeline segment will travel cross county. Please refer to Exhibit A, Line 11 and 10.

LIQUID GATHERING

Please refer to Exhibit B and Topo D2- Pad and Pipeline Detail.

The total liquid gathering pipeline distance from the separator to the tie in point is $\pm 4,600'$ and the individual segments are broken up as follows:

The following segments are "onlease", no ROW needed.

- $\pm 475'$ (0.1 miles) – Section 5 T10S R22E (NW/4 NE/4) – On-lease UTU01191-A, BLM surface, New 6" buried liquid gathering pipeline from the separator to the edge of the pad. Please refer

NBU 1022-5B1BS/ 1022-5B1CS/ 1022-5B4BS
NBU 1022-5G1BS/ 1022-5G4BS

Surface Use Plan of Operations
3 of 6

- to Topo D2 - Pad and Pipeline Detail.
- ±2,295' (0.4 miles) – Section 5 T10S R22E (NE/4) – On-lease UTU01191-A, BLM surface, New 6" buried liquid gathering pipeline from the edge of the pad to tie-in to the 1022-5A intersection. 955 feet of this pipeline segment will travel cross county. Please refer to Topo D2 and Exhibit B, Line 14 and Line 13.
- ±1,830' (0.3 miles) – Section 4 T10S R22E (NW/4) – On-lease UTU01191-A, BLM surface, New 6" buried liquid gathering pipeline from the 1022-5A intersection, around the northeast corner of the well pad to tie-in to the proposed 6" liquid pipeline to the northeast at the NBU 1022-4D intersection. 370 feet of this pipeline segment will travel cross county. This pipeline will be used concurrently with the NBU 1022-5A Pad. Please refer to Exhibit B, Line 11 and Line 10.

Pipeline Gathering Construction

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

The Anadarko Completions Transportation System (ACTS) information:

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

Please refer to Exhibit C for ACTS Lines

E. Location and Types of Water Supply:

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

Water will be hauled to location over the roads marked on Maps A and B.

F. Construction Materials:

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

G. Methods for Handling Waste:

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

Materials Management

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

H. Ancillary Facilities:

No additional ancillary facilities are planned for this location.

I. Well Site Layout:

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

NBU 1022-5B1BS/ 1022-5B1CS/ 1022-5B4BS
NBU 1022-5G1BS/ 1022-5G4BS

Surface Use Plan of Operations
4 of 6

J. Plans for Surface Reclamation:

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

Interim Reclamation

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

Final Reclamation

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

Measures Common to Interim and Final Reclamation

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

Weed Control

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

Monitoring

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

K. Surface/Mineral Ownership:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435)781-4400

L. Other Information:

Cultural and Paleontological Resources

Please refer to the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

Resource Reports:

A Class I literature survey report was completed on October 31, 2012 by Montgomery Archaeological Consultants, Inc (MOAC). For additional details please refer to report MOAC 12-311.

A paleontological reconnaissance survey was completed October 24-26, 2012 by SWCA Environmental Consultants. For additional details please refer to report UT12-14314-194.

NBU 1022-5B1BS/ 1022-5B1CS/ 1022-5B4BS
NBU 1022-5G1BS/ 1022-5G4BS

Surface Use Plan of Operations
5 of 6

Biological field survey was completed October 18-November 9, 2012 by Grasslands Consulting, Inc (GCI). For additional details please refer to report GCI-859.

Proposed Action Annual Emissions Tables:

Please refer to the Appendix in the Standard Operating Practices on file at the BLM Vernal Field Office dated October 31, 2012.

NBU 1022-5B1BS/ 1022-5B1CS/ 1022-5B4BS
NBU 1022-5G1BS/ 1022-5G4BS

Surface Use Plan of Operations
6 of 6

M. Lessee's or Operators' Representative & Certification:

Gina T. Becker
Senior Regulatory Analyst
Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
Denver, CO 80217-3779
(720) 929-6086

Tommy Thompson
General Manager, Drilling
Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
Denver, CO 80217-3779
(720) 929-6724

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Kerr-McGee Oil & Gas Onshore LP is considered to be the operator of the subject well. Kerr-McGee Oil & Gas Onshore LP agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Bureau of Land Management Nationwide Bond WYB000291.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that I have full knowledge of the State and Federal laws applicable to this operation; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.



Gina T. Becker

December 17, 2012

Date

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

February 26, 2013

Memorandum

To: Assistant Field Office Manager Minerals,
Vernal Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2013 Plan of Development Natural Buttes Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2013 within the Natural Buttes Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
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(Proposed PZ WASATCH-MESA VERDE)

NBU 1022-5A PAD

43-047-53530	NBU 1022-5A1BS	Sec 05 T10S R22E 0808 FNL 0014 FEL
	BHL	Sec 05 T10S R22E 0100 FNL 0497 FEL

43-047-53531	NBU 1022-5A4BS	Sec 05 T10S R22E 0794 FNL 0062 FEL
	BHL	Sec 05 T10S R22E 0756 FNL 0492 FEL

43-047-53532	NBU 1022-5A1CS	Sec 05 T10S R22E 0805 FNL 0024 FEL
	BHL	Sec 05 T10S R22E 0420 FNL 0492 FEL

43-047-53589	NBU 1022-5H1CS	Sec 05 T10S R22E 0802 FNL 0033 FEL
	BHL	Sec 05 T10S R22E 1761 FNL 0492 FEL

43-047-53590	NBU 1022-5H1BS	Sec 05 T10S R22E 0799 FNL 0043 FEL
	BHL	Sec 05 T10S R22E 1426 FNL 0492 FEL

43-047-53591	NBU 1022-5A4CS	Sec 05 T10S R22E 0797 FNL 0053 FEL
	BHL	Sec 05 T10S R22E 1091 FNL 0492 FEL

NBU 1022-5J PAD

43-047-53563	NBU 1022-5J1BS	Sec 05 T10S R22E 2136 FSL 2386 FEL
	BHL	Sec 05 T10S R22E 2464 FSL 1817 FEL

43-047-53564	NBU 1022-5F4CS	Sec 05 T10S R22E 2115 FSL 2408 FEL
	BHL	Sec 05 T10S R22E 2439 FNL 2143 FWL

43-047-53598	NBU 1022-5K1CS	Sec 05 T10S R22E 2102 FSL 2423 FEL
	BHL	Sec 05 T10S R22E 2246 FSL 2160 FWL

43-047-53599	NBU 1022-5K1BS	Sec 05 T10S R22E 2109 FSL 2415 FEL
	BHL	Sec 05 T10S R22E 2604 FSL 2144 FWL

RECEIVED: February 26, 2013

API #	WELL NAME	LOCATION
(Proposed PZ WASATCH-MESA VERDE)		
NBU 1022-5J PAD		
43-047-53600	NBU 1022-5J4BS	Sec 05 T10S R22E 2122 FSL 2400 FEL
	BHL	Sec 05 T10S R22E 1765 FSL 1816 FEL
43-047-53601	NBU 1022-5J1CS	Sec 05 T10S R22E 2129 FSL 2393 FEL
	BHL	Sec 05 T10S R22E 2101 FSL 1816 FEL
NBU 1022-5I3 PAD		
43-047-53565	NBU 1022-5P4CS	Sec 05 T10S R22E 1410 FSL 0824 FEL
	BHL	Sec 05 T10S R22E 0205 FSL 0499 FEL
43-047-53566	NBU 1022-5P4BS	Sec 05 T10S R22E 1420 FSL 0821 FEL
	BHL	Sec 05 T10S R22E 0586 FSL 0494 FEL
43-047-53567	NBU 1022-5P1CS	Sec 05 T10S R22E 1429 FSL 0818 FEL
	BHL	Sec 05 T10S R22E 0921 FSL 0494 FEL
43-047-53568	NBU 1022-5O1BS	Sec 05 T10S R22E 1439 FSL 0815 FEL
	BHL	Sec 05 T10S R22E 1093 FSL 1818 FEL
43-047-53569	NBU 1022-5J4CS	Sec 05 T10S R22E 1448 FSL 0812 FEL
	BHL	Sec 05 T10S R22E 1429 FSL 1817 FEL
NBU 1022-5I PAD		
43-047-53570	NBU 1022-5I3AS	Sec 05 T10S R22E 1944 FSL 0185 FEL
	BHL	Sec 05 T10S R22E 1809 FSL 0852 FEL
43-047-53571	NBU 1022-5I1BS	Sec 05 T10S R22E 1947 FSL 0175 FEL
	BHL	Sec 05 T10S R22E 2543 FSL 0517 FEL
43-047-53572	NBU 1022-5H4CS	Sec 05 T10S R22E 1950 FSL 0166 FEL
	BHL	Sec 05 T10S R22E 2432 FNL 0493 FEL
43-047-53573	NBU 1022-5H4BS	Sec 05 T10S R22E 1954 FSL 0156 FEL
	BHL	Sec 05 T10S R22E 2097 FNL 0492 FEL
NBU 1022-5E PAD		
43-047-53575	NBU 1022-5E4CS	Sec 05 T10S R22E 1568 FNL 1089 FWL
	BHL	Sec 05 T10S R22E 2555 FNL 0846 FWL
43-047-53576	NBU 1022-5E4BS	Sec 05 T10S R22E 1559 FNL 1085 FWL
	BHL	Sec 05 T10S R22E 2150 FNL 0854 FWL
43-047-53577	NBU 1022-5E1AS	Sec 05 T10S R22E 1550 FNL 1080 FWL
	BHL	Sec 05 T10S R22E 1410 FNL 1260 FWL
43-047-53578	NBU 1022-5D2DS	Sec 05 T10S R22E 1542 FNL 1075 FWL
	BHL	Sec 05 T10S R22E 0435 FNL 0628 FWL
NBU 1022-5C Pad		
43-047-53579	NBU 1022-5F4BS	Sec 05 T10S R22E 1261 FNL 2602 FWL
	BHL	Sec 05 T10S R22E 2102 FNL 2143 FWL
43-047-53580	NBU 1022-5F1CS	Sec 05 T10S R22E 1251 FNL 2600 FWL
	BHL	Sec 05 T10S R22E 1766 FNL 2142 FWL
43-047-53581	NBU 1022-5C4BS	Sec 05 T10S R22E 1241 FNL 2597 FWL
	BHL	Sec 05 T10S R22E 1081 FNL 2140 FWL
43-047-53582	NBU 1022-5C1DS	Sec 05 T10S R22E 1222 FNL 2593 FWL
	BHL	Sec 05 T10S R22E 0532 FNL 2413 FWL
43-047-53583	NBU 1022-5C1BS	Sec 05 T10S R22E 1232 FNL 2595 FWL
	BHL	Sec 05 T10S R22E 0115 FNL 2150 FWL

API #	WELL NAME	LOCATION
(Proposed PZ WASATCH-MESA VERDE)		
NBU 1022-5B PAD		
43-047-53584	NBU 1022-5G4BS	Sec 05 T10S R22E 1087 FNL 1961 FEL
	BHL	Sec 05 T10S R22E 2052 FNL 1878 FEL
43-047-53585	NBU 1022-5G1BS	Sec 05 T10S R22E 1084 FNL 1951 FEL
	BHL	Sec 05 T10S R22E 1617 FNL 1823 FEL
43-047-53586	NBU 1022-5B4BS	Sec 05 T10S R22E 1075 FNL 1923 FEL
	BHL	Sec 05 T10S R22E 0921 FNL 1811 FEL
43-047-53587	NBU 1022-5B1CS	Sec 05 T10S R22E 1078 FNL 1932 FEL
	BHL	Sec 05 T10S R22E 0586 FNL 1810 FEL
43-047-53588	NBU 1022-5B1BS	Sec 05 T10S R22E 1081 FNL 1942 FEL
	BHL	Sec 05 T10S R22E 0247 FNL 1804 FEL
NBU 1022-5N PAD		
43-047-53592	NBU 1022-5O3AS	Sec 05 T10S R22E 1269 FSL 2004 FWL
	BHL	Sec 05 T10S R22E 0680 FSL 2260 FEL
43-047-53593	NBU 1022-5N1CS	Sec 05 T10S R22E 1260 FSL 1999 FWL
	BHL	Sec 05 T10S R22E 0701 FSL 2151 FWL
43-047-53594	NBU 1022-5M4AS	Sec 05 T10S R22E 1235 FSL 1982 FWL
	BHL	Sec 05 T10S R22E 0638 FSL 1295 FWL
43-047-53595	NBU 1022-5M1BS	Sec 05 T10S R22E 1243 FSL 1988 FWL
	BHL	Sec 05 T10S R22E 1141 FSL 0825 FWL
43-047-53596	NBU 1022-5L4CS	Sec 05 T10S R22E 1252 FSL 1993 FWL
	BHL	Sec 05 T10S R22E 1557 FSL 0826 FWL
43-047-53597	NBU 1022-5K4CS	Sec 05 T10S R22E 1277 FSL 2009 FWL
	BHL	Sec 05 T10S R22E 1508 FSL 2148 FWL
NBU 921-21B PAD		
43-047-53604	NBU 921-21A1BS	Sec 21 T09S R21E 0651 FNL 2056 FEL
	BHL	Sec 21 T09S R21E 0085 FNL 0495 FEL
43-047-53608	NBU 921-21B4CS	Sec 21 T09S R21E 0650 FNL 2086 FEL
	BHL	Sec 21 T09S R21E 1243 FNL 1822 FEL
43-047-53609	NBU 921-21B1BS	Sec 21 T09S R21E 0650 FNL 2066 FEL
	BHL	Sec 21 T09S R21E 0249 FNL 1822 FEL
43-047-53622	NBU 921-21B4BS	Sec 21 T09S R21E 0650 FNL 2076 FEL
	BHL	Sec 21 T09S R21E 0911 FNL 1822 FEL
NBU 921-21C PAD		
43-047-53605	NBU 921-21C4BS	Sec 21 T09S R21E 0978 FNL 1707 FWL
	BHL	Sec 21 T09S R21E 0745 FNL 2153 FWL
43-047-53606	NBU 921-21C1CS	Sec 21 T09S R21E 0975 FNL 1698 FWL
	BHL	Sec 21 T09S R21E 0414 FNL 2152 FWL
43-047-53607	NBU 921-21C1BS	Sec 21 T09S R21E 0972 FNL 1688 FWL
	BHL	Sec 21 T09S R21E 0084 FNL 2152 FWL
43-047-53613	NBU 921-21D4CS	Sec 21 T09S R21E 0969 FNL 1679 FWL
	BHL	Sec 21 T09S R21E 1240 FNL 0826 FWL

API #	WELL NAME	LOCATION
(Proposed PZ WASATCH-MESA VERDE)		
NBU 921-21D PAD		
43-047-53610	NBU 921-21D1CS	Sec 21 T09S R21E 0243 FNL 1065 FWL
	BHL	Sec 21 T09S R21E 0578 FNL 0826 FWL
43-047-53611	NBU 921-21D1BS	Sec 21 T09S R21E 0240 FNL 1056 FWL
	BHL	Sec 21 T09S R21E 0248 FNL 0826 FWL
43-047-53623	NBU 921-21D4BS	Sec 21 T09S R21E 0246 FNL 1075 FWL
	BHL	Sec 21 T09S R21E 0929 FNL 0826 FWL
NBU 921-21G PAD		
43-047-53624	NBU 921-21H1CS	Sec 21 T09S R21E 1766 FNL 1748 FEL
	BHL	Sec 21 T09S R21E 1743 FNL 0495 FEL
43-047-53625	NBU 921-21G4BS	Sec 21 T09S R21E 1760 FNL 1768 FEL
	BHL	Sec 21 T09S R21E 2237 FNL 1823 FEL
43-047-53626	NBU 921-21G1CS	Sec 21 T09S R21E 1757 FNL 1777 FEL
	BHL	Sec 21 T09S R21E 1906 FNL 1822 FEL
43-047-53627	NBU 921-21G1BS	Sec 21 T09S R21E 1754 FNL 1787 FEL
	BHL	Sec 21 T09S R21E 1574 FNL 1822 FEL
NBU 921-21F PAD		
43-047-53628	NBU 921-21F4BS	Sec 21 T09S R21E 1613 FNL 2171 FWL
	BHL	Sec 21 T09S R21E 2070 FNL 2154 FWL
43-047-53629	NBU 921-21F1CS	Sec 21 T09S R21E 1612 FNL 2161 FWL
	BHL	Sec 21 T09S R21E 1739 FNL 2153 FWL
43-047-53630	NBU 921-21F1BS	Sec 21 T09S R21E 1615 FNL 2181 FWL
	BHL	Sec 21 T09S R21E 1407 FNL 2153 FWL
43-047-53631	NBU 921-21C4CS	Sec 21 T09S R21E 1616 FNL 2191 FWL
	BHL	Sec 21 T09S R21E 1076 FNL 2153 FWL



Michael L. Coulthard

Digitally signed by Michael L. Coulthard
 DN: cn=Michael L. Coulthard, o=Bureau of Land
 Management, ou=Branch of Minerals,
 email=Michael_Coulthard@blm.gov, c=US
 Date: 2013.02.26 08:11:16 -07'00'

bcc: File - Natural Buttes Unit
 Division of Oil Gas and Mining
 Central Files
 Agr. Sec. Chron
 Fluid Chron

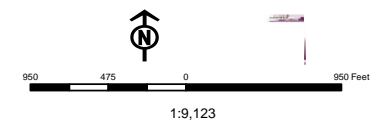
MCoulthard:mc:2-26-13

RECEIVED: February 26, 2013

API NUMBER	WELL NAME	SURFACE LOCATION
43-047-53530	NBU 1022-5A1BS	Sec 05 T10S R22E 0808 FNL 0014 FEL
43-047-53531	NBU 1022-5A4BS	Sec 05 T10S R22E 0794 FNL 0062 FEL
43-047-53532	NBU 1022-5A1CS	Sec 05 T10S R22E 0805 FNL 0024 FEL
43-047-53563	NBU 1022-5J1BS	Sec 05 T10S R22E 2136 FSL 2386 FEL
43-047-53564	NBU 1022-5F4CS	Sec 05 T10S R22E 2115 FSL 2408 FEL
43-047-53565	NBU 1022-5P4CS	Sec 05 T10S R22E 1410 FSL 0824 FEL
43-047-53566	NBU 1022-5P4BS	Sec 05 T10S R22E 1420 FSL 0821 FEL
43-047-53567	NBU 1022-5P1CS	Sec 05 T10S R22E 1429 FSL 0818 FEL
43-047-53568	NBU 1022-5O1BS	Sec 05 T10S R22E 1439 FSL 0815 FEL
43-047-53569	NBU 1022-5J4CS	Sec 05 T10S R22E 1448 FSL 0812 FEL
43-047-53570	NBU 1022-5I3AS	Sec 05 T10S R22E 1944 FSL 0185 FEL
43-047-53571	NBU 1022-5I1BS	Sec 05 T10S R22E 1947 FSL 0175 FEL
43-047-53572	NBU 1022-5H4CS	Sec 05 T10S R22E 1950 FSL 0166 FEL
43-047-53573	NBU 1022-5H4BS	Sec 05 T10S R22E 1954 FSL 0156 FEL
43-047-53575	NBU 1022-5E4CS	Sec 05 T10S R22E 1568 FNL 1089 FWL
43-047-53576	NBU 1022-5E4BS	Sec 05 T10S R22E 1559 FNL 1085 FWL
43-047-53577	NBU 1022-5E1AS	Sec 05 T10S R22E 1550 FNL 1080 FWL
43-047-53578	NBU 1022-5D2DS	Sec 05 T10S R22E 1542 FNL 1075 FWL
43-047-53579	NBU 1022-5F4BS	Sec 05 T10S R22E 1261 FNL 2602 FWL
43-047-53580	NBU 1022-5F1CS	Sec 05 T10S R22E 1251 FNL 2600 FWL
43-047-53581	NBU 1022-5C4BS	Sec 05 T10S R22E 1241 FNL 2597 FWL
43-047-53582	NBU 1022-5C1DS	Sec 05 T10S R22E 1222 FNL 2593 FWL
43-047-53583	NBU 1022-5C1BS	Sec 05 T10S R22E 1232 FNL 2595 FWL
43-047-53584	NBU 1022-5G4BS	Sec 05 T10S R22E 1087 FNL 1961 FEL
43-047-53585	NBU 1022-5G1BS	Sec 05 T10S R22E 1084 FNL 1951 FEL
43-047-53586	NBU 1022-5B4BS	Sec 05 T10S R22E 1075 FNL 1923 FEL
43-047-53587	NBU 1022-5B1CS	Sec 05 T10S R22E 1078 FNL 1932 FEL
43-047-53588	NBU 1022-5B1BS	Sec 05 T10S R22E 1081 FNL 1942 FEL
43-047-53589	NBU 1022-5H1CS	Sec 05 T10S R22E 0802 FNL 0033 FEL
43-047-53590	NBU 1022-5H1BS	Sec 05 T10S R22E 0799 FNL 0043 FEL
43-047-53591	NBU 1022-5A4CS	Sec 05 T10S R22E 0797 FNL 0053 FEL
43-047-53592	NBU 1022-5O3AS	Sec 05 T10S R22E 1269 FSL 2004 FWL
43-047-53593	NBU 1022-5N1CS	Sec 05 T10S R22E 1260 FSL 1999 FWL
43-047-53594	NBU 1022-5M4AS	Sec 05 T10S R22E 1235 FSL 1982 FWL
43-047-53595	NBU 1022-5M1BS	Sec 05 T10S R22E 1243 FSL 1988 FWL
43-047-53596	NBU 1022-5L4CS	Sec 05 T10S R22E 1252 FSL 1993 FWL
43-047-53597	NBU 1022-5K4CS	Sec 05 T10S R22E 1277 FSL 2009 FWL
43-047-53598	NBU 1022-5K1CS	Sec 05 T10S R22E 2102 FSL 2423 FEL
43-047-53599	NBU 1022-5K1BS	Sec 05 T10S R22E 2109 FSL 2415 FEL
43-047-53600	NBU 1022-5J4BS	Sec 05 T10S R22E 2122 FSL 2400 FEL
43-047-53601	NBU 1022-5J1CS	Sec 05 T10S R22E 2129 FSL 2393 FEL
43-047-53604	NBU 921-21A1BS	Sec 21 T09S R21E 0651 FNL 2056 FEL
43-047-53605	NBU 921-21C4BS	Sec 21 T09S R21E 0978 FNL 1707 FWL
43-047-53606	NBU 921-21C1CS	Sec 21 T09S R21E 0975 FNL 1698 FWL
43-047-53607	NBU 921-21C1BS	Sec 21 T09S R21E 0972 FNL 1688 FWL

API NUMBER	WELL NAME	SURFACE LOCATION
43-047-53608	NBU 921-21B4CS	Sec 21 T09S R21E 0650 FNL 2086 FEL
43-047-53609	NBU 921-21B1BS	Sec 21 T09S R21E 0650 FNL 2066 FEL
43-047-53610	NBU 921-21D1CS	Sec 21 T09S R21E 0243 FNL 1065 FWL
43-047-53611	NBU 921-21D1BS	Sec 21 T09S R21E 0240 FNL 1056 FWL
43-047-53613	NBU 921-21D4CS	Sec 21 T09S R21E 0969 FNL 1679 FWL
43-047-53622	NBU 921-21B4BS	Sec 21 T09S R21E 0650 FNL 2076 FEL
43-047-53623	NBU 921-21D4BS	Sec 21 T09S R21E 0246 FNL 1075 FWL
43-047-53624	NBU 921-21H1CS	Sec 21 T09S R21E 1766 FNL 1748 FEL
43-047-53625	NBU 921-21G4BS	Sec 21 T09S R21E 1760 FNL 1768 FEL
43-047-53626	NBU 921-21G1CS	Sec 21 T09S R21E 1757 FNL 1777 FEL
43-047-53627	NBU 921-21G1BS	Sec 21 T09S R21E 1754 FNL 1787 FEL
43-047-53628	NBU 921-21F4BS	Sec 21 T09S R21E 1613 FNL 2171 FWL
43-047-53629	NBU 921-21F1CS	Sec 21 T09S R21E 1612 FNL 2161 FWL
43-047-53630	NBU 921-21F1BS	Sec 21 T09S R21E 1615 FNL 2181 FWL
43-047-53631	NBU 921-21C4CS	Sec 21 T09S R21E 1616 FNL 2191 FWL

Location Map



WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 2/6/2013

API NO. ASSIGNED: 43047535850000

WELL NAME: NBU 1022-5G1BS

OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. (N2995)

PHONE NUMBER: 720 929-6086

CONTACT: Gina Becker

PROPOSED LOCATION: NWNE 05 100S 220E

Permit Tech Review: ☒

SURFACE: 1084 FNL 1951 FEL

Engineering Review: ☒

BOTTOM: 1617 FNL 1823 FEL

Geology Review: ☒

COUNTY: UINTAH

LATITUDE: 39.98225

LONGITUDE: -109.46125

UTM SURF EASTINGS: 631384.00

NORTHINGS: 4426921.00

FIELD NAME: NATURAL BUTTES

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-01191-A

PROPOSED PRODUCING FORMATION(S): WASATCH-MESA VERDE

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ☒ PLAT
- ☒ Bond: FEDERAL - WYB000291
- ☐ Potash
- ☒ Oil Shale 190-5
- ☐ Oil Shale 190-3
- ☐ Oil Shale 190-13
- ☒ Water Permit: 43-8496
- ☐ RDCC Review:
- ☐ Fee Surface Agreement
- ☒ Intent to Commingle

Commingle Approved

LOCATION AND SITING:

- ☐ R649-2-3.
- Unit: NATURAL BUTTES
- ☐ R649-3-2. General
- ☐ R649-3-3. Exception
- ☒ Drilling Unit
- Board Cause No: Cause 173-14
- Effective Date: 12/2/1999
- Siting: Suspends General Siting
- ☒ R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 3 - Commingle - ddoucet
4 - Federal Approval - dmason
15 - Directional - dmason
17 - Oil Shale 190-5(b) - dmason

RECEIVED: March 12, 2013



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: NBU 1022-5G1BS
API Well Number: 43047535850000
Lease Number: UTU-01191-A
Surface Owner: FEDERAL
Approval Date: 3/12/2013

Issued to:

KERR-MCGEE OIL & GAS ONSHORE, L.P., P.O. Box 173779, Denver, CO 80217

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 173-14. The expected producing formation or pool is the WASATCH-MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Commingle:

In accordance with Board Cause No. 173-14, commingling of the production from the Wasatch formation and the Mesaverde formation in this well is allowed.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operators shall ensure that the surface and or production casing is properly cemented over the entire oil

shale section as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the division.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

JAN 08 2013

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU01191A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator KERR-MCGEE OIL & GAS ONSHORE Contact: GINA T BECKER Email: GINA.BECKER@ANADARKO.COM		7. If Unit or CA Agreement, Name and No. UTU63047A
3a. Address P.O. BOX 173779 DENVER, CO 80202-3779		8. Lease Name and Well No. NBU 1022-5G1BS
3b. Phone No. (include area code) Ph: 720-929-6086 Fx: 720-929-7086		9. API Well No. 43 047 53585
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWNE Lot 2 1084FNL 1951FEL 39.982279 N Lat, 109.461304 W Lon At proposed prod. zone SWNE 1617FNL 1823FEL 39.980817 N Lat, 109.460822 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* APPROXIMATELY 51 MILES SOUTHEAST OF VERNAL, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 5 T10S R22E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 829	16. No. of Acres in Lease 1363.20	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well	18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 573	13. State UT
19. Proposed Depth 10292 MD 10260 TVD	20. BLM/BIA Bond No. on file WYB000291	21. Elevations (Show whether DF, KB, RT, GL, etc.) 5152 GL
22. Approximate date work will start 06/01/2012	23. Estimated duration 60-90 DAYS	

24. Attachments

RECEIVED
JUN 20 2013

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

DIV. OF OIL, GAS & MINING

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) GINA T BECKER Ph: 720-929-6086	Date 01/03/2013
Title REGULATORY ANALYST II		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date JUN 13 2013
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #176087 verified by the BLM Well Information System
For KERR-MCGEE OIL & GAS ONSHORE, sent to the Vernal
Committed to AFMSS for processing by ROBIN R. HANSEN on 01/14/2013 ()

NOTICE OF APPROVAL

UDOGM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: KERR MCGEE OIL & GAS ONSHORE
Well No: NBU 1022-5G1BS
API No: 43-047-53585

Location:
Lease No:
Agreement:

LOT 2, Sec. 5, T10S, R22E
UTU-01191A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- Mitigation measures can be found in Appendix B, Table B-2, of the GNB ROD (BLM 2012b) under the following sections of the table:
 - Air Quality
 - Soils
 - Vegetation: *Sclerocactus wetlandicus*
 - Wildlife: Colorado River Fish

Where populations or individuals of *Sclerocactus wetlandicus* are located within 300 feet of the proposed edge of project ROWs, the following actions will be taken to minimize impacts:

- Silt fencing will be used to protect cacti that are within 300 feet and downslope or downwind of surface disturbance. Fencing is intended to prevent sedimentation or dust deposition and will be evaluated for effectiveness by a qualified botanist.
- A qualified botanist will be on site to monitor surface-disturbing activities when cacti are within 300 feet of any surface disturbance.
- Dust abatement (consisting of water only) will occur during construction where plants are closer than 300 feet from surface-disturbing activities.
- Cacti within 300 feet of proposed surface disturbance will be flagged immediately prior to surface-disturbing activities and flags will be removed immediately after surface-disturbing activities are completed. Leaving cacti flagged for as short a time as possible will minimize drawing attention to the cacti location and reduce potential for theft.
- Pipelines will be sited to maximize distance from adjacent cacti locations.
- Project personnel associated with construction activities will be instructed to drive at a speed limit of 15 miles per hour on unpaved roads and remain in existing roadway ROWs at all times.

For permanent surface pipelines, KMG will adhere to existing cacti survey/buffer guidelines of 300 feet, or amended guidelines if developed by the BLM and USFWS. In areas where avoidance by 300 feet is not feasible and populations or individuals of *Sclerocactus wetlandicus* are within 50 feet of proposed project components, the following actions will be taken to minimize impacts:

- Prior to construction, flag individual cactus. Once pipe installation is complete, remove the flagging.
- Prior to construction, install protective fencing around the cacti if they are down gradient of the surface pipe. Once pipe installation is complete, remove the protective fencing.
- A qualified botanist will be present during construction to monitor surface line installation.

The following considerations are required for those wells where KMG deems completion fluid recycling is appropriate based on new well density and topography:

- Temporary lines associated with recycling of completion water will be sited in existing ROWs. The pressure in the lines is less than 50 pounds per square inch and the lines are constructed of rigid aluminum; therefore, virtually no movement will occur during operation.
- If surface water completion lines are placed within the footprint of a road disturbance where vegetation does not grow, *Sclerocactus wetlandicus* surveys will not be necessary.
- A qualified botanist will survey a 50-foot-wide corridor along roads where temporary lines are planned to ensure *Sclerocactus wetlandicus* is not present.
- If cacti are present within the 50-foot-wide survey corridor and avoidance is necessary (to ensure the line is more than 50 feet away from identified cactus), the new alignment will, if possible, be such that the cacti are topographically higher than the re-aligned line so a potential spill from the line will not impact the identified cacti.
- If it is not possible to re-align the surface lines to avoid individuals or populations of the *Sclerocactus wetlandicus* that are within 50 feet of surface disturbance, the following actions will be taken to minimize impacts:
- Prior to construction, KMG will flag individual cacti. Once pipe installation is complete, remove the flagging.
- Prior to construction, KMG will install protective fencing around the cacti if they are down gradient of the surface pipe. Once pipe installation is complete, remove the protective fencing.
- A qualified botanist will be present during construction to monitor surface line installation.

Avoidance of cactus by 300 feet will take priority in the expansion of pads within the cactus core conservation areas. When the 300-foot buffer cannot be avoided in pad expansion, KMG will notify the USFWS and work with the BLM to determine pad expansion that places a priority on avoiding cactus impacts.

KMG will follow existing ROWs and/or roads in constructing new buried pipelines within the cactus core conservation areas. For instance, where a new buried pipeline is unable to follow an existing ROW and/or road and exceeds 600 feet in length, KMG will work with the USFWS and the BLM to determine a route that places a priority on avoiding cactus impacts.

Maintenance activities on pipelines within cactus core conservation areas will avoid impacts to cactus, to the extent possible.

- All vehicles and equipment shall be cleaned either through power-washing, or other approved method, if the vehicles or equipment were previously operated outside the Uinta Basin, to prevent weed seed introduction.
- All disturbance areas shall be monitored for noxious weeds annually, for a minimum of three growing seasons following completion of project or until desirable vegetation is established

- Noxious and invasive weeds will be controlled throughout the area of project disturbance.
- Noxious weeds will be inventoried and reported to BLM in the annual reclamation report. Where an integrated pest management program is applicable, coordination has been undertaken with the state and local management program (if existing). A copy of the pest management plan will be submitted for each project.
- A pesticide use permit (PUP) will be obtained for the project, if applicable.
- Bird exclusion netting will be installed over reserve pits containing water that are left open for more than 30 days to reduce possibility of exposure to hazardous chemicals (BLM 2012b).
- KMG will install bird-excluding devices that prevent the perching and entry of migratory birds on or into its new fired vessel exhaust stacks (BLM 2012b).
- Tree removal within pinyon-juniper habitat will occur outside of the nesting season for migratory birds (approximately 4/1 to 7/31 (BLM 2012b).
- Damage to livestock and livestock facilities would be reported as quickly as possible to the BLM and affected livestock operators. Operators would develop and employ prevention measures to avoid damaging fences, gates, and cattleguards, including upgrading cattleguard gate widths and load-bearing requirements and fencing all open pits and cellars.
- If partial or complete removal of a fence cannot be avoided, the fence would be braced and tied off per the BLM guidance. Where the fence is crossed by a road, the fence would be braced and a cattleguard and gate installed per BLM guidance.
- On well pads 1022-6C, 1022-6D, 1022-5A, and 1022-5B: Construction and development activities will be prohibited from 3/1 through 8/15, pending the results of a preconstruction nest occupancy survey (BLM 2012b; BLM 2008a).

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Cement for the 4.5 inch casing shall be brought up to a minimum of 200 feet above the surface casing shoe.
- A CBL shall be run from TD to TOC in the Production Casing.
- Variances shall be granted as requested in the APD under Section 9 of the Drilling Program.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each

encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-01191-A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 1022-5G1BS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1084 FNL 1951 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 05 Township: 10.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047535850000
PHONE NUMBER: 720 929-6511		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 12/19/2013	<input type="checkbox"/> DRILLING REPORT Report Date:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Spud well 12/19/2013 @ 13:30. Drill 24" conductor hole to 40', run 14" X .250 wall conductor pipe, cement with 81 sacks ready mix. Anticipated surface spud date and surface casing cement 01/03/2014.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 31, 2013		
NAME (PLEASE PRINT) Doreen Green	PHONE NUMBER 435 781-9758	TITLE Regulatory Analyst II
SIGNATURE N/A		DATE 12/23/2013

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-01191-A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 1022-5G1BS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1084 FNL 1951 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 05 Township: 10.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047535850000
PHONE NUMBER: 720 929-6100		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/2/2014	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 No activity for Quarter 1 of 2014. Well Drilled to 2,640 ft.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 April 02, 2014

NAME (PLEASE PRINT) Kay E. Kelly	PHONE NUMBER 720 929 6582	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 4/2/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-01191-A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 1022-5G1BS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1084 FNL 1951 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 05 Township: 10.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047535850000
10. FIELD and POOL or WILDCAT: NATURAL BUTTES		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/24/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity for Quarter 2 of 2014. Well drilled to 2,640 ft.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 24, 2014		
NAME (PLEASE PRINT) Ila Beale	PHONE NUMBER 720 929-6408	TITLE Staff Reg. Specialist
SIGNATURE N/A	DATE 6/24/2014	

BLM - Vernal Field Office - Notification Form

Operator KERR MCGEE OIL AND GAS Rig Name/# SST 57
Submitted By CORY SIMS Phone Number 435-828-0985
Well Name/Number NBU 1022-5G1BS
Qtr/Qtr NW/NE Section 5 Township 10S Range 22E
Lease Serial Number UTU-01191A
API Number 43-047-53585

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☐ Surface Casing
- ☐ Intermediate Casing
- ☒ Production Casing
- ☐ Liner
- ☐ Other

Date/Time 8/1/14 12:45 AM ☐ PM ☒

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time _____ AM ☐ PM ☐

Remarks TIME IS ESTIMATED

BLM - Vernal Field Office - Notification Form

Operator KERR MCGEE OIL AND GAS Rig Name/# SST 57
Submitted By STUART NEILSON Phone Number 435-828-0985
Well Name/Number NBU 1022-5G1BS
Qtr/Qtr NW/NE Section 5 Township 10S Range 22E
Lease Serial Number UTU-01191A
API Number 43-047-53585

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 1/12/14 15:00 AM ☐ PM ☒

Casing – Please report time casing run starts, not cementing times.

- ☐ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

Date/Time _____ AM ☐ PM ☐

BOPE

- ☒ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time 7/26/14 11:00 AM ☐ PM ☒

Remarks TIME IS ESTIMATED

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-01191-A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1084 FNL 1951 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 05 Township: 10.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047535850000
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COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 9/11/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
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	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Drilled to 10,307 ft. in Quarter 3 of 2014.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 12, 2014		
NAME (PLEASE PRINT) Kay E. Kelly	PHONE NUMBER 720 929 6582	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 9/11/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-01191-A
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3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 1022-5G1BS
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10. FIELD and POOL or WILDCAT: NATURAL BUTTES		COUNTY: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		STATE: UTAH
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/16/2014	TYPE OF ACTION <div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. WELL IS TD AT 10,307'. WAITING ON COMPLETION OPERATIONS TO BEGIN. THANK YOU.		
NAME (PLEASE PRINT) Kay E. Kelly		PHONE NUMBER 720 929 6582
SIGNATURE N/A		TITLE Regulatory Analyst
DATE 12/16/2014		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 17, 2014

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 1022-5G1BS
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COUNTY: UINTAH		STATE: UTAH
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TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/10/2015	<input type="checkbox"/> SPUD REPORT Date of Spud:	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The NBU 1022-5G1BS was placed on production 02/10/2015 after a new well completion. Producing from the MESAVERDE/BLACKHAWK.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 11, 2015		
NAME (PLEASE PRINT) Doreen Green	PHONE NUMBER 435 781-9758	TITLE Regulatory Analyst II
SIGNATURE N/A	DATE 2/11/2015	

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				5. Lease Serial No. UTU01191A	
2. Name of Operator KERR-MCGEE OIL AND GAS ONSHORE				6. If Indian, Allottee or Tribe Name	
3. Address P.O. BOX 173779 DENVER, CO 80217				7. Unit or CA Agreement Name and No. UTU63047A	
3a. Phone No. (include area code) Ph: 720-929-6808				8. Lease Name and Well No. NBU 1022-5G1BS	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNE 1084FNL 1951FEL 39.982279 N Lat, 109.461304 W Lon At top prod interval reported below SWNE 1606FNL 1827FEL At total depth SWNE 1652FNL 1807FEL 39.980755 N Lat, 109.460105 W Lon				9. API Well No. 43-047-53585	
14. Date Spudded 12/19/2013		15. Date T.D. Reached 07/31/2014		10. Field and Pool, or Exploratory NATURAL BUTTES	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/10/2015		11. Sec., T., R., M., or Block and Survey or Area Sec 5 T10S R22E Mer SLB		12. County or Parish UINTAH	
17. Elevations (DF, KB, RT, GL)* 5170 KB		13. State UT		18. Total Depth: MD 10307 TVD 10257	
19. Plug Back T.D.: MD 10248 TVD 10198		20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) TRIPLE COMBO, RADIAL CEMENT BOND GAMMA RAY CCL TEM	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
24.000	14.000 STL	36.7	0	40		81			
11.000	8.625 J55	28.0	18	2628		950		0	
7.875	4.500 P110	11.6	18	10294		1942		1726	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8860							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESA VERDE	7094	9736	7094 TO 9061	0.410	192	OPEN
B) BLACKHAWK	9736	10307	9875 TO 9994	0.410	24	OPEN
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7094 TO 9994	PUMP 12891 BBLS SLICKWATER, 54 BBLS HCL ACID (12.5%-18%), 276316 LBS 30/50 MESH SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/10/2015	02/27/2015	24		7.0	1696.0	346.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. 1643 SI	Csg. Press. 2291.0	24 Hr. Rate	Oil BBL 7	Gas MCF 1696	Water BBL 346	Gas:Oil Ratio	Well Status	PGW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #294372 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED: Mar. 10, 2015

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers):				31. Formation (Log) Markers	
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.					
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				GREEN RIVER BIRD'S NEST MAHOGANY WASATCH MESA VERDE BLACKHAWK	1293 1605 2126 4548 7042 9736

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:			
1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #294372 Verified by the BLM Well Information System.
For KERR-MCGEE OIL AND GAS ONSHORE, sent to the Vernal**

Name(*please print*) JENNIFER THOMAS Title REGULATORY SPECIALIST III

Signature (Electronic Submission) Date 03/10/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

RECEIVED: Mar. 10, 2015

US ROCKIES REGION
Operation Summary Report

Well: NBU 1022-5G1BS GREEN				Spud date: 1/12/2014					
Project: UTAH-UINTAH			Site: NBU 1022-5B PAD				Rig name no.: PROPETRO 12/12, SST 57/57		
Event: DRILLING			Start date: 1/12/2014				End date: 8/2/2014		
Active datum: RKB @5,170.00usft (above Mean Sea Level)				UWI: NW/NE/0/10/S/22/E/5/0/0/26/PM/N/1084/E/0/1951/0/0					
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation	
1/12/2014	12:00 - 13:30	1.50	MIRU	01	C	P	58	PRE JOB SAFETY MEETING. SKID RIG 20'. RIG UP SET MATTING BOARD, SET RIG IN PLACE, CATWALK, PIPE RACKS, PLACE BOTTOM HOLE ASSEMBLY.	
	13:30 - 15:00	1.50	MIRU	01	C	P	58	PRE SPUD JOB SAFETY MEETING. REVIEW DIRECTIONAL PLANS AND PLATS AND VERIFY LAT/LONGS AND WELL ORDER VERIFY DIRECTIONAL DRILLERS PLAN IS THE MOST RECENT AND APPROVED VERSION REFERENCE WELLBORE DIAGRAMS FOR EXACT CASING DESIGN AND GENERAL OVERVIEW OF WELLBORE, PRIOR TO SPUD. FINISH PICKING UP BHA.	
	15:00 - 16:30	1.50	DRLSUR	02	B	P	58	PICK UP NOV 1.83 DEGREE BENT MOTOR (RUN # 1) .17 REV/GAL PICK UP 12 ¼" DRILL BIT. SPUD @ 1/12/2014 15:00. DRILL 12.25" HOLE 44' TO 210' (166' @ 111 FPH). WEIGHT ON BIT 5-15 K. STROKES PER MINUTE=120, GALLONS PER MINUTE=491. PRESSURE ON/OFF (BOTTOM) 800/600. ROTARY RPM 55, MOTOR RPM 83, TOTAL RPM 138. UP/DOWN/ ROTATE 25/25/25 K. DRAG 0 K. CIRCULATE CLOSED LOOP SYSTEM WITH 8.5# WATER. RUNNING VOLUME THROUGH 1 CENTRIFUGE DE WATERING AND, RUNNING VOLUME OVER BOTH SHAKERS.	
	16:30 - 17:30	1.00	DRLSUR	06	A	P	224	PRE JOB SAFETY MEETING, CIRC 15 MINUTES AND, TRIP OUT TO CHANGE ASSEMBLY. BREAK 12 1/4" BIT.	
	17:30 - 18:00	0.50	DRLSUR	23		P	224	CONDUCT PRE TOUR SAFETY MEETING. TOPIC: PICKING UP 11" BHA.	
	18:00 - 19:00	1.00	DRLSUR	13	A	X	224	****WAITING ON CEMENT FROM PREVIOUS WELL. WHILE CIRCULATING CLEAN AT 210 BEFORE TRIPPING, NOTICE LOST CIRCULATION.****	
	19:00 - 21:00	2.00	DRLSUR	06	A	P	224	MAKE UP BAKER HUGHES 11" BIT. PICK UP 8" DIRECTIONAL ASSEMBLY SCIBE MOTOR. INSTALL EM TOOL, TRIP IN HOLE.	

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-5G1BS GREEN

Spud date: 1/12/2014

Project: UTAH-UINTAH

Site: NBU 1022-5B PAD

Rig name no.: PROPETRO 12/12, SST 57/57

Event: DRILLING

Start date: 1/12/2014

End date: 8/2/2014

Active datum: RKB @5,170.00usft (above Mean Sea Level)

UWI: NW/NE/0/10/S/22/E/5/0/0/26/PM/N/1084/E/0/1951/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	21:00 - 0:00	3.00	DRLSUR	02	B	P	224	DRILL 11" SURFACE HOLE FROM 210' TO 500' (290' @ 97 FPH). WEIGHT ON BIT 18-21 K. STROKES PER MINUTE=120. GALLONS PER MINUTE=491. PRESSURE ON/OFF(BOTTOM) 950/750. ROTARY RPM 55, MOTOR RPM 83, TOTAL RPM 138. UP/DOWN/ ROT 59/49/82 K. DRAG 7 K. FROM DIRECTIONAL PLAN WE ARE CURRENTLY 3.6' HIGH & 0.6' RIGHT OF THE LINE WITH 58' OF SLIDE @ 11%. CIRCULATE CLOSED LOOP SYSTEM WITH 8.5# WATER. RUNNING VOLUME THROUGH 2 CENTRIFUGE DE WATERING AND, RUNNING VOLUME OVER BOTH SHAKERS. NO HOLE ISSUES.
1/13/2014	0:00 - 5:30	5.50	DRLSUR	02	B	P	514	DRILL 11" SURFACE HOLE FROM 500' TO 1040' (540' @ 98 FPH). WEIGHT ON BIT 18-21 K. STROKES PER MINUTE=120. GALLONS PER MINUTE=491. PRESSURE ON/OFF(BOTTOM) 1150/950. ROTARY RPM 55, MOTOR RPM 83, TOTAL RPM 138. UP/DOWN/ ROT 59/49/82 K. DRAG 7 K. FROM DIRECTIONAL PLAN WE ARE CURRENTLY 3.6' HIGH & 0.6' RIGHT OF THE LINE WITH 58' OF SLIDE @ 11%. CIRCULATE CLOSED LOOP SYSTEM WITH 8.5# WATER. RUNNING VOLUME THROUGH 2 CENTRIFUGE DE WATERING AND, RUNNING VOLUME OVER BOTH SHAKERS. NO HOLE ISSUES.
	5:30 - 6:00	0.50	DRLSUR	23		P	1054	CONDUCT PRE TOUR SAFETY MEETING. TOPIC: MAKING CONNECTIONS.
	6:00 - 17:30	11.50	DRLSUR	02	B	P	1054	DRILL 11" SURFACE HOLE FROM 1040' TO 2030' (990' @ 86 FPH). WEIGHT ON BIT 18-21 K. STROKES PER MINUTE=120. GALLONS PER MINUTE=491. PRESSURE ON/OFF(BOTTOM) 1300/1100. ROTARY RPM 55, MOTOR RPM 83, TOTAL RPM 138. UP/DOWN/ ROT 75/55/65 K. DRAG 10 K. FROM DIRECTIONAL PLAN WE ARE CURRENTLY 5' HIGH & 3.4' LEFT OF THE LINE WITH 126' OF SLIDE @ 13%. CIRCULATE CLOSED LOOP SYSTEM WITH 8.5# WATER. RUNNING VOLUME THROUGH 2 CENTRIFUGE DE WATERING AND, RUNNING VOLUME OVER BOTH SHAKERS. NO HOLE ISSUES.
	17:30 - 18:00	0.50	DRLSUR	23		P	2044	CONDUCT PRE TOUR SAFETY MEETING. TOPIC: MAKING CONNECTIONS.

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-5G1BS GREEN

Spud date: 1/12/2014

Project: UTAH-UINTAH

Site: NBU 1022-5B PAD

Rig name no.: PROPETRO 12/12, SST 57/57

Event: DRILLING

Start date: 1/12/2014

End date: 8/2/2014

Active datum: RKB @5,170.00usft (above Mean Sea Level)

UWI: NW/NE/0/10/S/22/E/5/0/0/26/PM/N/1084/E/0/1951/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	18:00 - 0:00	6.00	DRLSUR	02	B	P	2044	DRILL 11" SURFACE HOLE FROM 2030' TO 2480' (450' @ 75 FPH). WEIGHT ON BIT 18-21 K. STROKES PER MINUTE=120. GALLONS PER MINUTE=491. PRESSURE ON/OFF(BOTTOM) 1650/1530. ROTARY RPM 55, MOTOR RPM 83, TOTAL RPM 138. UP/DOWN/ ROT 88/62/73 K. DRAG 15 K. FROM DIRECTIONAL PLAN WE ARE CURRENTLY 4.4' HIGH & 3.6' LEFT OF THE LINE WITH 27' OF SLIDE @ 6%. CIRCULATE CLOSED LOOP SYSTEM WITH 8.5# WATER. RUNNING VOLUME THROUGH 2 CENTRIFUGE DE WATERING AND, RUNNING VOLUME OVER BOTH SHAKERS. NO HOLE ISSUES.
1/14/2014	0:00 - 2:30	2.50	DRLSUR	02	B	P	2494	DRILL 11" SURFACE HOLE FROM 2480' TO 2640' (160' @ 64 FPH). TD WELL AT 2640'. WEIGHT ON BIT 18-21 K. STROKES PER MINUTE=120. GALLONS PER MINUTE=491. PRESSURE ON/OFF(BOTTOM) 1550/1350. ROTARY RPM 55, MOTOR RPM 83, TOTAL RPM 138. UP/DOWN/ ROT 89/66/74 K. DRAG 15 K. FROM DIRECTIONAL PLAN WE ARE CURRENTLY 3.8' HIGH & 4.8' LEFT OF THE LINE WITH 12' OF SLIDE @ 7%. CIRCULATE CLOSED LOOP SYSTEM WITH 8.5# WATER. RUNNING VOLUME THROUGH 2 CENTRIFUGE DE WATERING AND, RUNNING VOLUME OVER BOTH SHAKERS. NO HOLE ISSUES.
	2:30 - 4:30	2.00	DRLSUR	05	C	P	2654	CIRCULATE AND CONDITION HOLE, VOLUME IS CLEAN COMING OVER SHAKERS, 2-400 BBL UPRIGHT'S FULL AND 4-400 BBL UPRIGHTS EMPTY, 1,000 BBL OF FRESH WATER ON LOCATION FOR CEMENT JOB.
	4:30 - 11:30	7.00	DRLSUR	06	A	P	2654	PRE JOB SAFETY MEETING, TRIP OUT OF HOLE, LAY DOWN DRILL STRING, BOTTOM HOLE ASSEMBLY, LAY DOWN DIRECTIONAL TOOLS, MOTOR, AND, BIT. CLEAR TOOL AREA. SPOT SURFACE CASING FOR 8 5/8" CASING RUN.

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-5G1BS GREEN

Spud date: 1/12/2014

Project: UTAH-UINTAH

Site: NBU 1022-5B PAD

Rig name no.: PROPETRO 12/12, SST 57/57

Event: DRILLING

Start date: 1/12/2014

End date: 8/2/2014

Active datum: RKB @5,170.00usft (above Mean Sea Level)

UWI: NW/NE/0/10/S/22/E/5/0/0/26/PM/N/1084/E/0/1951/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	11:30 - 14:00	2.50	CSGSUR	12	C	P	2654	RUN 59 JOINTS OF 8-5/8". 28# J-55 LTC CASING. RAN 1 CENTRALIZER ON FIRST THREE JOINTS, AND EVERY OTHER JOINT FOR 2 JOINTS FOR A TOTAL OF 5 CENTRALIZERS. RUN A TOTAL OF 59 JOINTS. RUN CASING TO BOTTOM WITH NO PROBLEMS. SET FLOAT SHOE @ 2610' KB. SET TOP OF BAFFLE PLATE @ 2564'.
	14:00 - 15:30	1.50	CSGSUR	12	E	P	2654	PRE JOB SAFETY MEETING WITH PRO PETRO CEMENTERS. RAN 200' OF 1". PIPE DOWN BACK-SIDE OF CASING. PRESSURE TEST LINES TO 2,000 PSI. PUMP 100 BBLs OF WATER AHEAD CLEARING SHOE. MIX AND PUMP 20 BBLs OF GEL WATER FLUSH AHEAD OF CEMENT. MIX & PUMP 300 SX OF PREMIUM TAIL CEMENT WITH 2% CACL2 & 0.25 LB/SX FLOCELE. 61.4 BBL OF SLURRY MIXED @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. DROP PLUG ON FLY. DISPLACE WITH 146 BBLs OF FRESH WATER. NO RETURNS THROUGH OUT JOB. FINAL LIFT OF 290 PSI AT 3.5 BBL/MINUTE. BUMPED PLUG @ 600 PSI. HELD @ 600 PSI FOR 5 MINUTES WITHOUT BLEED OFF. TESTED FLOAT AND FLOAT HELD. BUMPED PLUG AT 15:30. SHUT DOWN AND WASH UP. RELEASE RIG @ 01/15/2014 00:00 TOP JOB # 1: PUMP CEMENT DOWN ONE INCH PIPE WITH 150 SX (30.7 BBLs) PREMIUM CEMENT WITH 4% CACL2 & .25 LB/SX FLOCELE. 30.7 BBLs OF SLURRY MIXED AT 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO CEMENT RETURNS TO SURFACE SHUT DOWN AND WASH UP. WAIT 1.5 HOURS ON CEMENT. TOP JOB # 2 : PUMP CEMENT DOWN BACKSIDE W/ 200 SX (40.9 BBLs) SAME CEMENT, 3 BBLs CEMENT RETURNS TO SURFACE. CEMENT DROPPED BACK DOWN. WAIT 1.5 HOURS ON CEMENT. TOP JOB # 3 : PUMP CEMENT DOWN BACKSIDE W/ 150 SX (30.7 BBLs) SAME CEMENT, 3 BBLs CEMENT RETURNS TO SURFACE.. TOP JOB # 4 : PUMP CEMENT DOWN BACKSIDE W/ 150 SX (30.7 BBLs) SAME CEMENT, 3 BBLs CEMENT RETURNS TO SURFACE. CEMENT STAYED AT SURFACE. RIG DOWN CEMENTERS. (CEMENT JOB FINISHED @ 01/14/2014 00:00)

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-5G1BS GREEN

Spud date: 1/12/2014

Project: UTAH-UINTAH

Site: NBU 1022-5B PAD

Rig name no.: PROPETRO 12/12, SST 57/57

Event: DRILLING

Start date: 1/12/2014

End date: 8/2/2014

Active datum: RKB @5,170.00usft (above Mean Sea Level)

UWI: NW/NE/0/10/S/22/E/5/0/0/26/PM/N/1084/E/0/1951/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	15:30 - 0:00	8.50	CSGSUR	01	A	P	2654	PREPARE RIG TO RIG MOVE TO NBU 1022-5A PAD. 1/2 MILE RIG MOVE. MOVED OUT ALL 6 UPRIGHT TANKS AND DRILLING FLUID. RIG DOWN PITS AND RIG. RIG MOVE IN THE MORNING
7/27/2014	0:00 - 1:00	1.00	MIRU3	01	C	P	2654	SKID RIG 10' TO NBU 1022-5G1BS
	1:00 - 2:00	1.00	PRPSPD	14	A	P	2654	NIPPLE UP BOPE, FLOW LINE
	2:00 - 3:00	1.00	PRPSPD	15	A	P	2654	HOLD SAFETY MEETING, RUN TEST ASSY, TEST BOPE WITH A-1 TESTERS - TEST WELL HEAD TO 250 PSI LOW/ 5 MIN 2500 PSI HIGH 10 MIN, CHOKE LINE , 250 PSI LOW/ 5 MIN - 5000 PSI HIGH TEST CSG 1500 PSI - 30 MIN, RIG DOWN
	3:00 - 3:30	0.50	PRPSPD	24	B	P	2654	SET WEAR BUSHING
	3:30 - 4:30	1.00	PRPSPD	06	A	P	2654	PICK UP MUD MOTOR, BIT, MWD & TRIP IN HOLE, TAG CEMENT @ 2,535'
	4:30 - 6:00	1.50	DRLPRC	02	F	P	2654	DRILL CEMENT, F/E & OPEN HOLE TO 2654', SHOE @ 2610' BAFFLE @ 2564'
	6:00 - 8:00	2.00	DRLPRC	02	D	P	2654	DIRECTIONAL DRILL 7 7/8 PRODUCTION HOLE FROM / 2,654' TO 2930= 276' @ 138' PH WEIGHT ON BIT = 20-24 KLBS STROKES PER MINUTE 1 PUMP @ 105 , GALLONS PER MINUTE = 506 MUD MOTOR RPM = 70 TOP DRIVE RPM = 60 TOTAL RPM = 120-130 FT/LBS TORQUE = 9-10K STAND PIPE PRESSURE ON BOTTOM = 1230 STAND PIPE PRESSURE OFF BOTTOM = 1050 STRING WEIGHT UP/DOWN/ROTATING =118 K / 102 K / 93K DRAG = K HOLE IN GOOD CONDITION Slide 34' @ 8.2% = .40 Hrs: Rot 242' @ 91.8% = 1.60 Hrs. 0.01' Low / 2.2' Left OF PLAN BOS DE-WATERING - RUNNING CENTRIFUGE - RUNNING DE-SANDER - RUNNING MUD WEIGHT = 8.5 PPG VISCOSITY = 27 SECONDS MIXING HIGH VISCOSITY SWEEPS WITH CALCARB

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-5G1BS GREEN

Spud date: 1/12/2014

Project: UTAH-UINTAH

Site: NBU 1022-5B PAD

Rig name no.: PROPETRO 12/12, SST 57/57

Event: DRILLING

Start date: 1/12/2014

End date: 8/2/2014

Active datum: RKB @5,170.00usft (above Mean Sea Level)

UWI: NW/NE/0/10/S/22/E/5/0/0/26/PM/N/1084/E/0/1951/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	8:00 - 12:30	4.50	DRLPRC	02	D	P	2930	DIRECTIONAL DRILL 7 7/8 PRODUCTION HOLE FROM / 2930 TO 3650', 720' @ 160' PH WEIGHT ON BIT = 20-24 KLBS STROKES PER MINUTE 1 PUMP @ 105 , GALLONS PER MINUTE = 506 MUD MOTOR RPM = 70 TOP DRIVE RPM = 60 TOTAL RPM = 120-130 FT/LBS TORQUE = 5-7K STAND PIPE PRESSURE ON BOTTOM = 1330 STAND PIPE PRESSURE OFF BOTTOM = 1150 STRING WEIGHT UP/DOWN/ROTATING = 124K / 112 K / 102K DRAG = K HOLE IN GOOD CONDITION Slide 96' @ 14.3% = 1.0 Hrs: Rot 624' @ 90.1% = 2.92 Hrs. 10.1' North / 12.3' West -OF TARGET CENTER BOS DE-WATERING - RUNNING CENTRIFUGE - RUNNING DE-SANDER - RUNNING MUD WEIGHT = 8.5 PPG VISCOSITY = 27 SECONDS MIXING HIGH VISCOSITY SWEEPS WITH CALCARB
	12:30 - 15:00	2.50	DRLPRV	02	B	P	3650	DIRECTIONAL DRILL 7 7/8 PRODUCTION HOLE FROM / 3650 TO 4073', 423' @ 169.2' PH WEIGHT ON BIT = 20-24 KLBS STROKES PER MINUTE 1 PUMP @ 105 , GALLONS PER MINUTE = 506 MUD MOTOR RPM = 70 TOP DRIVE RPM = 60 TOTAL RPM = 120-130 FT/LBS TORQUE = 8-10K STAND PIPE PRESSURE ON BOTTOM = 1230 STAND PIPE PRESSURE OFF BOTTOM = 1050 STRING WEIGHT UP/DOWN/ROTATING =128K / 114K / 104K DRAG =24 K HOLE IN GOOD CONDITION Slide 18' @ 3.7% = 0.17 Hrs: Rot 405' @ 96.3% = 2.00 Hrs. 2.7' North / 7.8' West OF TARGET CENTER BOS DE-WATERING - RUNNING CENTRIFUGE - RUNNING DE-SANDER - RUNNING MUD WEIGHT = 8.5 PPG VISCOSITY = 27 SECONDS MIXING HIGH VISCOSITY SWEEPS WITH CALCARB
	15:00 - 15:30	0.50	DRLPRV	07	A	P	4073	SERVICE RIG

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-5G1BS GREEN

Spud date: 1/12/2014

Project: UTAH-UINTAH

Site: NBU 1022-5B PAD

Rig name no.: PROPETRO 12/12, SST 57/57

Event: DRILLING

Start date: 1/12/2014

End date: 8/2/2014

Active datum: RKB @5,170.00usft (above Mean Sea Level)

UWI: NW/NE/0/10/S/22/E/5/0/0/26/PM/N/1084/E/0/1951/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	15:30 - 0:00	8.50	DRLPRV	02	B	P	4073	DIRECTIONAL DRILL 7 7/8 PRODUCTION HOLE FROM / 4073' TO 5501'=1428'@168'PH WEIGHT ON BIT = 20-24 KLBS STROKE PER MINUTE 1 PUMP @ 105, GALLONS PER MINUTE = 506 MUD MOTOR RPM = 70 TOP DRIVE RPM = 60 TOTAL RPM = 120-130 FT/LBS TORQUE = 9-11K STAND PIPE PRESSURE ON BOTTOM = 1600 STAND PIPE PRESSURE OFF BOTTOM = 1300 STRING WEIGHT UP/DOWN/ROTATING = 203K / 165K / 158K DRAG =38 K HOLE IN GOOD CONDITION Slide 65' @ 11.7% = .83 Hrs: Rot 1363' @ 88.3% = 7.08 Hrs.. 8.26' North / 7.5' West OF TARGET CENTER BOS DE-WATERING - RUNNING CENTRIFUGE - RUNNING DE-SANDER - RUNNING MUD WEIGHT = 8.8 PPG VISCOSITY = 27 SECONDS MIXING HIGH VISCOSITY SWEEPS WITH CALCARB
7/28/2014	0:00 - 8:30	8.50	DRLPRV	02	B	P	5501	DIRECTIONAL DRILL 7 7/8 PRODUCTION HOLE FROM / 5,501' TO 6,644' = 1,143' @ 134.5' PH WEIGHT ON BIT = 20-25 KLBS STROKE PER MINUTE 1 PUMP @ 105, GALLONS PER MINUTE = 506 MUD MOTOR RPM = 70 TOP DRIVE RPM = 60 TOTAL RPM = 120-130 FT/LBS TORQUE = 10-13K STAND PIPE PRESSURE ON BOTTOM = 1675 STAND PIPE PRESSURE OFF BOTTOM = 1340 STRING WEIGHT UP/DOWN/ROTATING = 220K / 135K / 170K DRAG = K HOLE IN GOOD CONDITION Slide 22' @ 6.0% = .5 Hrs Rot 1121' @ 94.0% = 8 Hrs 7.3' North / 6.0' West OF TARGET CENTER BOS DE-WATERING - RUNNING CENTRIFUGE - RUNNING DE-SANDER - RUNNING MUD WEIGHT = 8.8 PPG VISCOSITY = 27 SECONDS MIXING HIGH VISCOSITY SWEEPS WITH CALCARB
	8:30 - 9:00	0.50	DRLPRV	08	A	Z	6644	***REPAIR RIG, ELECTRICAL, SCR, CHAGEOUT 600 VOLT BREAKER
	9:00 - 9:30	0.50	DRLPRV	07	A	P	6644	LUBRICATE RIG, GREASE TOP DRIVE

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-5G1BS GREEN

Spud date: 1/12/2014

Project: UTAH-UINTAH

Site: NBU 1022-5B PAD

Rig name no.: PROPETRO 12/12, SST 57/57

Event: DRILLING

Start date: 1/12/2014

End date: 8/2/2014

Active datum: RKB @5,170.00usft (above Mean Sea Level)

UWI: NW/NE/0/10/S/22/E/5/0/0/26/PM/N/1084/E/0/1951/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	9:30 - 18:00	8.50	DRLPRV	02	B	P	6644	DIRECTIONAL DRILL 7 7/8 PRODUCTION HOLE FROM / 6,644' T/ 7,598' =954' @112.2' PH WEIGHT ON BIT = 20-25 KLBS STROKE PER MINUTE 1 PUMP @ 105, GALLONS PER MINUTE = 506 MUD MOTOR RPM = 70 TOP DRIVE RPM = 60 TOTAL RPM = 120-130 FT/LBS TORQUE = 10-13K STAND PIPE PRESSURE ON BOTTOM = 1675 STAND PIPE PRESSURE OFF BOTTOM = 1400 STRING WEIGHT UP/DOWN/ROTATING =250 K / 160K / 182K DRAG =68 K HOLE IN GOOD CONDITION Slide 34' @ 11.76% = 1 Hrs Rot 920' @ 88.24% = 7.5Hrs. 11.8' North / 7.54' West OF TARGET CENTER BOS DE-WATERING - RUNNING CENTRIFUGE - RUNNING DE-SANDER - RUNNING MUD WEIGHT = 9.0 PPG VISCOSITY = 27 SECONDS MIXING HIGH VISCOSITY SWEEPS WITH CALCARB
	18:00 - 0:00	6.00	DRLPRV	02	B	P	7598	DIRECTIONAL DRILL 7 7/8 PRODUCTION HOLE FROM / 7,598' T/ 8,018' =420'@69.8' PH WEIGHT ON BIT = 20-25 KLBS STROKE PER MINUTE 1 PUMP @ 105, GALLONS PER MINUTE = 506 MUD MOTOR RPM = 70 TOP DRIVE RPM = 60 TOTAL RPM = 120-130 FT/LBS TORQUE = 11-15K STAND PIPE PRESSURE ON BOTTOM = 1685 STAND PIPE PRESSURE OFF BOTTOM = 1400 STRING WEIGHT UP/DOWN/ROTATING =250 K / 160K / 182K DRAG =68 K HOLE IN GOOD CONDITION Slide 23' @ 22.0% = 1.08 Hrs: Rot 397' @ 78% =3.84 Hrs. 14.91' North / 9.4' West OF TARGET CENTER BOS DE-WATERING - RUNNING CENTRIFUGE - RUNNING DE-SANDER - RUNNING MUD WEIGHT = 9.0 PPG VISCOSITY = 27 SECONDS MIXING HIGH VISCOSITY SWEEPS WITH CALCARB

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-5G1BS GREEN

Spud date: 1/12/2014

Project: UTAH-UINTAH

Site: NBU 1022-5B PAD

Rig name no.: PROPETRO 12/12, SST 57/57

Event: DRILLING

Start date: 1/12/2014

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UWI: NW/NE/0/10/S/22/E/5/0/0/26/PM/N/1084/E/0/1951/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
7/29/2014	0:00 - 8:00	8.00	DRLPRV	02	B	P	8018	DIRECTIONAL DRILL 7 7/8 PRODUCTION HOLE FROM / 8,018' T/ 8,646'=628'@78.5'PH WEIGHT ON BIT = 20-25 KLBS STROKE PER MINUTE 1 PUMP @ 105, GALLONS PER MINUTE = 506 MUD MOTOR RPM = 70 TOP DRIVE RPM = 60 TOTAL RPM = 120-130 FT/LBS TORQUE = 11-15K STAND PIPE PRESSURE ON BOTTOM = 1685 STAND PIPE PRESSURE OFF BOTTOM = 1400 STRING WEIGHT UP/DOWN/ROTATING =275K / 165K / 210K DRAG =65 K HOLE IN GOOD CONDITION Slide 0' @ 0.0% = 0.0 Hrs Rot 628' @ 100% =7.42 Hrs. 11.2' North / 9.0' West OF TARGET CENTER BOS DE-WATERING - RUNNING CENTRIFUGE - RUNNING DE-SANDER - RUNNING MUD WEIGHT = 9.0 PPG VISCOSITY = 33 SECONDS MIXING HIGH VISCOSITY SWEEPS WITH CALCARB
	8:00 - 15:00	7.00	DRLPRV	02	B	P	8646	DIRECTIONAL DRILL 7 7/8 PRODUCTION HOLE FROM / 8,646' T/ 9,027'=381'@54.4'PH WEIGHT ON BIT = 20-25 KLBS STROKE PER MINUTE 1 PUMP @ 105, GALLONS PER MINUTE = 506 MUD MOTOR RPM = 70 TOP DRIVE RPM = 60 TOTAL RPM = 120-130 FT/LBS TORQUE = 13-16K STAND PIPE PRESSURE ON BOTTOM = 2050 STAND PIPE PRESSURE OFF BOTTOM = 1800 STRING WEIGHT UP/DOWN/ROTATING =290K / 175K / 218K DRAG = 72K HOLE IN GOOD CONDITION Slide 0' @ 0.0% = 0.0 Hrs Rot 381' @ 100% =7 Hrs 3.6' North / 5.1' West OF TARGET CENTER BOS DE-WATERING - RUNNING CENTRIFUGE - RUNNING DE-SANDER - RUNNING MUD WEIGHT = 10.7 PPG VISCOSITY = 33 SECONDS DISPLACING WITH 12 PPG MUD @ 8,900
	15:00 - 15:30	0.50	DRLPRV	07	A	P	9027	LUBRICATE RIG AND TOP DRIVE

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-5G1BS GREEN

Spud date: 1/12/2014

Project: UTAH-UINTAH

Site: NBU 1022-5B PAD

Rig name no.: PROPETRO 12/12, SST 57/57

Event: DRILLING

Start date: 1/12/2014

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Active datum: RKB @5,170.00usft (above Mean Sea Level)

UWI: NW/NE/0/10/S/22/E/5/0/0/26/PM/N/1084/E/0/1951/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	15:30 - 0:00	8.50	DRLPRV	02	B	P	9027	DIRECTIONAL DRILL 7 7/8 PRODUCTION HOLE FROM / 9,027' T/ 9318' =291'@34.2'PH- WEIGHT ON BIT = 20-25 KLBS STROKE PER MINUTE 1 PUMP @ 105, GALLONS PER MINUTE = 506 MUD MOTOR RPM = 70 TOP DRIVE RPM = 60 TOTAL RPM = 120-130 FT/LBS TORQUE = 8-11K STAND PIPE PRESSURE ON BOTTOM = 2425 STAND PIPE PRESSURE OFF BOTTOM = 2285 STRING WEIGHT UP/DOWN/ROTATING =263K / 185K / 220K DRAG = 43 K HOLE IN GOOD CONDITION Slide 0' @ 0.0% = 0.0 Hrs: Rot 291' @ 100% =8.17 Hrs. 3.84' South / 1.8' West OF TARGET CENTER BOS DE-WATERING - CONVENTIONAL CENTRIFUGE - RUNNING DE-SANDER - RUNNING MUD WEIGHT = 12 PPG VISCOSITY = 37 SECONDS
7/30/2014	0:00 - 8:00	8.00	DRLPRV	02	B	P	9318	DIRECTIONAL DRILL 7 7/8 PRODUCTION HOLE FROM / 9,318' T/ 9,538' =221'@27.6' PH WEIGHT ON BIT = 20-25 KLBS STROKE PER MINUTE 1 PUMP @ 100, GALLONS PER MINUTE = 491 MUD MOTOR RPM = 70 TOP DRIVE RPM = 60 TOTAL RPM = 120-130 FT/LBS TORQUE = 8-11K STAND PIPE PRESSURE ON BOTTOM = 2425 STAND PIPE PRESSURE OFF BOTTOM = 2285 STRING WEIGHT UP/DOWN/ROTATING =295K / 185K / 220K BOS DE-WATERING - CONVENTIONAL CENTRIFUGE - RUNNING DE-SANDER - RUNNING MUD WEIGHT = 12 PPG VISCOSITY = 37 SECONDS LCM = 4 TO 6 %

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-5G1BS GREEN

Spud date: 1/12/2014

Project: UTAH-UINTAH

Site: NBU 1022-5B PAD

Rig name no.: PROPETRO 12/12, SST 57/57

Event: DRILLING

Start date: 1/12/2014

End date: 8/2/2014

Active datum: RKB @5,170.00usft (above Mean Sea Level)

UWI: NW/NE/0/10/S/22/E/5/0/0/26/PM/N/1084/E/0/1951/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	8:00 - 15:00	7.00	DRLPRV	02	B	P	9539	DIRECTIONAL DRILL 7 7/8 PRODUCTION HOLE FROM / 9,539' T/9694' = 155' @ 22' PH WEIGHT ON BIT = 24-30 KLBS STROKE PER MINUTE 1 PUMP @ 100, GALLONS PER MINUTE = 491 MUD MOTOR RPM = 70 TOP DRIVE RPM = 60 TOTAL RPM = 120-130 FT/LBS TORQUE = 8-14K STAND PIPE PRESSURE ON BOTTOM = STAND PIPE PRESSURE OFF BOTTOM = STRING WEIGHT UP/DOWN/ROTATING = 30CK / 180K / 222K BOS DE-WATERING - CONVENTIONAL CENTRIFUGE - RUNNING DE-SANDER - RUNNING MUD WEIGHT = 12 PPG VISCOSITY = 37 SECONDS LCM = 6 %
	15:00 - 15:30	0.50	DRLPRV	07	A	P	9694	RIG SERVICE
	15:30 - 0:00	8.50	DRLPRV	02	B	P	9694	DIRECTIONAL DRILL 7 7/8 PRODUCTION HOLE FROM / 9694' T/9974' = 280' @ 33' PH WEIGHT ON BIT = 23-28 KLBS STROKE PER MINUTE 1 PUMP @ 100, GALLONS PER MINUTE = 491 MUD MOTOR RPM = 70 TOP DRIVE RPM = 60 TOTAL RPM = 120-130 FT/LBS TORQUE = 10-15K STAND PIPE PRESSURE ON BOTTOM = 2700 STAND PIPE PRESSURE OFF BOTTOM = 2350 STRING WEIGHT UP/DOWN/ROTATING = 31CK / 176K / 225K BOS DE-WATERING - CONVENTIONAL CENTRIFUGE - RUNNING DE-SANDER - RUNNING MUD WEIGHT = 12.1 PPG VISCOSITY = 37 SECONDS LCM = 6 %

US ROCKIES REGION
Operation Summary Report

Well: NBU 1022-5G1BS GREEN

Spud date: 1/12/2014

Project: UTAH-UINTAH

Site: NBU 1022-5B PAD

Rig name no.: PROPETRO 12/12, SST 57/57

Event: DRILLING

Start date: 1/12/2014

End date: 8/2/2014

Active datum: RKB @5,170.00usft (above Mean Sea Level)

UWI: NW/NE/0/10/S/22/E/5/0/26/PM/N/1084/E/0/1951/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
7/31/2014	0:00 - 10:30	10.50	DRLPRV	02	B	P	9974	DIRECTIONAL DRILL 7 7/8 PRODUCTION HOLE FROM / 9,974' T/ 10,307' = 333' @ 31.7' PH WEIGHT ON BIT = 25-30 KLBS STROKE PER MINUTE 1 PUMP @ 100, GALLONS PER MINUTE = 491 MUD MOTOR RPM = 70 TOP DRIVE RPM = 60 TOTAL RPM = 120-130 FT/LBS TORQUE = 11-14K STAND PIPE PRESSURE ON BOTTOM = 2765 STAND PIPE PRESSURE OFF BOTTOM = 2455 STRING WEIGHT UP/DOWN/ROTATING = 275K / 190K / 230K 33.39' South / 8.66' East BOS DE-WATERING - CONVENTIONAL CENTRIFUGE - RUNNING DE-SANDER - RUNNING MUD WEIGHT = 12.1 PPG VISCOSITY = 37 SECONDS LCM = 4 TO 6 %
	10:30 - 12:00	1.50	DRLPRV	05	A	P	10,307	CONDITION MUD AND CIRCULATE, PUMP HI VIS LCM SWEEP
	12:00 - 13:00	1.00	DRLPRV	06	E	P	10,307	SHORT TRIP 10 STANDS
	13:00 - 14:30	1.50	DRLPRV	05	A	P	10,307	CONDITION MUD AND CIRCULATE, PUMP HI VIS LCM SWEEP
	14:30 - 21:00	6.50	DRLPRV	06	B	P	10,307	TRIP OUT FOR SHUTTLE LOGS AND LD DIRECTIONAL BHA PUMP PILL PULL OFF BOTTOM - 310 KLBS HOLE IN GOOD CONDITION
	21:00 - 22:30	1.50	EVALPR	06	B	P	10,307	PU LOGGING TOOLS
	22:30 - 0:00	1.50	EVALPR	06	B	P	10,307	TIH WITH LOGGING TOOLS TO CASING SHOE
8/1/2014	0:00 - 1:00	1.00	EVALPR	09	A	P	10,307	CUT AND SLIP 104.5'
	1:00 - 4:00	3.00	EVALPR	06	B	P	10,307	TRIP IN HOLE WITH SHUTTLE LOGS
	4:00 - 5:00	1.00	EVALPR	05	A	P	10,307	DROP DART, DEPLOY LOGGING TOOLS, CIRCULATE AND CONDITION HOLE
	5:00 - 13:30	8.50	EVALPR	06	B	P	10,307	TRIP OUT OF HOLE LOGGING TO SHOE - PULLING @ 30 FPH - HOLE IN GOOD SHAPE
	13:30 - 15:00	1.50	EVALPR	06	J	P	10,307	LAY DOWN SHUTTLE LOGGING TOOLS
	15:00 - 15:30	0.50	CSGPRO	14	B	P	10,307	PULL WEAR BUSHING
	15:30 - 16:30	1.00	CSGPRO	12	A	P	10,307	RU CASERS LD TRUCK, FLAG POLE AND TROUGH, POWER TONGS, TORQUE TURN, AND FLOOR
	16:30 - 23:30	7.00	CSGPRO	12	C	P	10,307	RUN 119 JTS + 2 MARKER JTS 4 1/2", 11.6# P110, LT&C CASING + 111 JTS + CROSSOVER + PUP JT, 4 1/2", 11.6#, P110, DQX CASING, SET @ 10293.9", PLUG BACK @ 10246.51', RAN 15 CENT'S TOP OF MESEVERDE MK JT 7058.89' TOP OF BLACKHAWK MK JT 9713.82'
	23:30 - 0:00	0.50	CSGPRO	05	D	P	10,307	CIRCULATE / RIG DOWN WYOMING CASING SERVICE CASING TOOLS / RIG UP BAKER CEMENTING EQUIPMENT - CIRCULATE @ 90 SPM = 442 GPM @ 950 PSI
8/2/2014	0:00 - 1:00	1.00	CSGPRO	05	D	P	10,307	CIRCULATE CASING AND RU BAKER CEMENTERS

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-5G1BS GREEN

Spud date: 1/12/2014

Project: UTAH-UINTAH

Site: NBU 1022-5B PAD

Rig name no.: PROPETRO 12/12, SST 57/57

Event: DRILLING

Start date: 1/12/2014

End date: 8/2/2014

Active datum: RKB @5,170.00usft (above Mean Sea Level)

UWI: NW/NE/0/10/S/22/E/5/0/0/26/PM/N/1084/E/0/1951/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	1:00 - 5:00	4.00	CSGPRO	12	E	P	10,307	CEMENT W/ BJ - HOLD SAFETY MEETING - TEST LINES TO 5000 PSI - PUMP 25 BBLS WATER SPACER - 184 BBLS LEAD CEMENT 602 SKS @ 13.0 PPG W/ 1.72 YIELD, MIX & PUMP 320 BBLS TAIL CEMENT 1340 SKS @ 14.3 PPG W/ 1.35 YIELD - WASH UP LINES - DISPLACE W/ 159.6 BBLS WATER - BUMP PLUG TO 3976 PSI - 3480 PSI FINAL LIFT PRESSURE PRIOR TO BUMP PLUG / FLOAT HELD/ LOST FULL RETURNS WITH 500 BBLS LEFT TO DISPLACE, HAD SEEN 15 BBLS OF H2O PRIOR TO LOSING RETURNS - RIG DOWN CEMENTERS PUMPED 30% EXCESS ON LEAD & 25% EXCESS ON TAIL CEMENT EST TOP OF TAIL IS 4000'
	5:00 - 5:30	0.50	CSGPRO	14	B	P	10,307	SET PACKOFF AND TEST
	5:30 - 6:00	0.50	RDMO	01	E	P	10,307	ND BOP, RIG DOWN, PREPARE RIG TO SKID

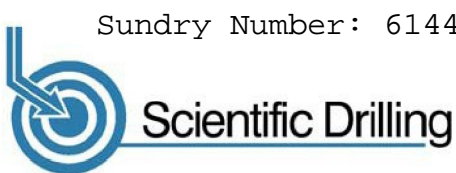
Sundry Number: 61449 Project: UTAH UNIT (feet), NAD 83, Zone 12N 000

Site: NBU 1022-5B PAD

Well: NBU 1022-5G1BS

Wellbore: OH

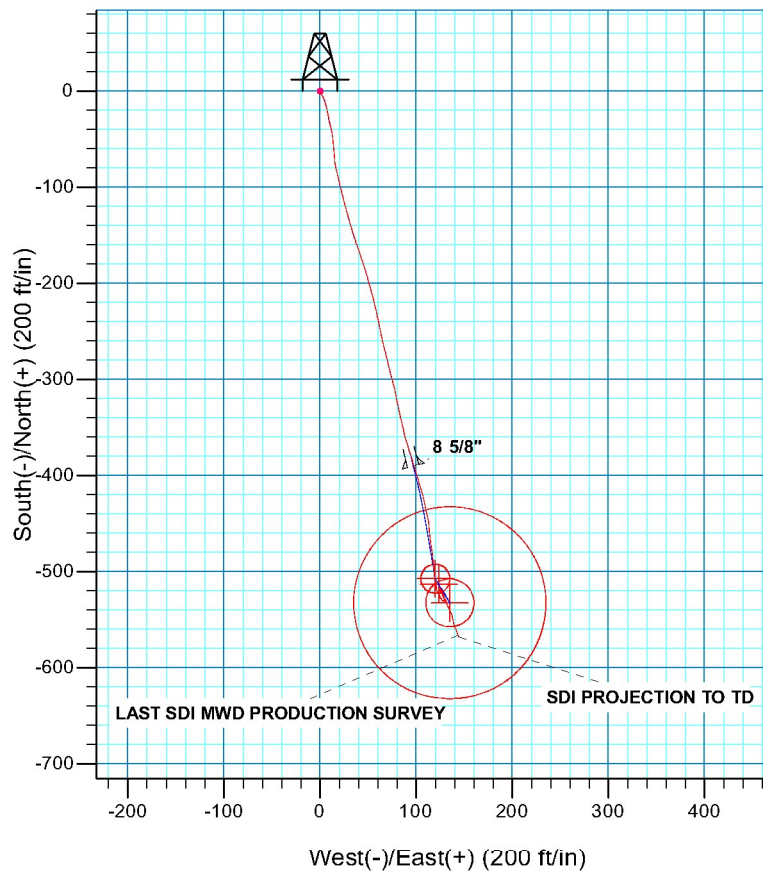
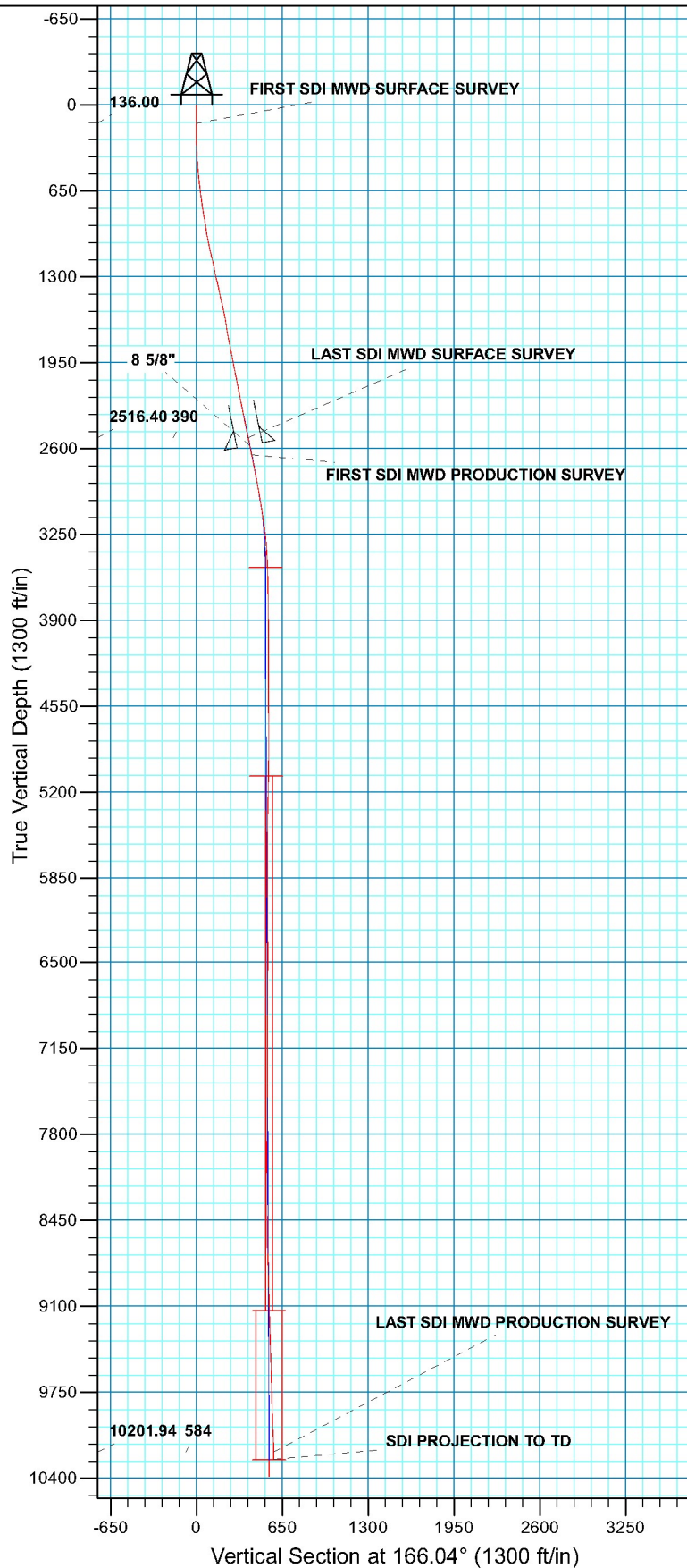
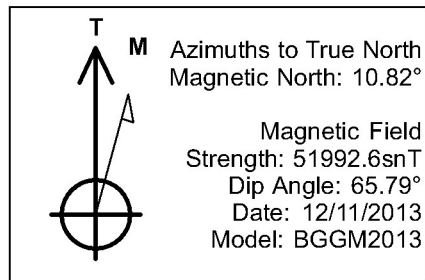
Design: OH



WELL DETAILS: NBU 1022-5G1BS

GL 5152 & KB 18 @ 5170.00ft (SST 57)

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	14523327.15	2071653.17	39.9823140	-109.4606200



LEGEND

- NBU 1022-5G1BS, OH, PLAN #3 PRODUCTION V0
- OH

Design: OH (NBU 1022-5G1BS/OH)

Created By: RobertScott Date: 10:03, August 04 2014



Scientific Drilling

US ROCKIES REGION PLANNING

UTAH - UTM (feet), NAD27, Zone 12N

NBU 1022-5B PAD

NBU 1022-5G1BS

OH

Design: OH

Survey Report - Geographic

04 August, 2014





Survey Report - Geographic



Company:	US ROCKIES REGION PLANNING	Local Co-ordinate Reference:	Well NBU 1022-5G1BS
Project:	UTAH - UTM (feet), NAD27, Zone 12N	TVD Reference:	GL 5152 & KB 18 @ 5170.00ft (SST 57)
Site:	NBU 1022-5B PAD	MD Reference:	GL 5152 & KB 18 @ 5170.00ft (SST 57)
Well:	NBU 1022-5G1BS	North Reference:	True
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	Denver Sales

Project	UTAH - UTM (feet), NAD27, Zone 12N		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Zone 12N (114 W to 108 W)		

Site	NBU 1022-5B PAD, SECTION 5 T10S R22E			
Site Position:		Northing:	14,523,336.64 usft	Latitude: 39.9823387
From:	Lat/Long	Easting:	2,071,681.68 usft	Longitude: -109.4605177
Position Uncertainty:	0.00 ft	Slot Radius:	13.200 in	Grid Convergence: 0.99 °

Well	NBU 1022-5G1BS, 1084 FNL 1951 FEL					
Well Position	+N/-S	0.00 ft	Northing:	14,523,327.15 usft	Latitude:	39.9823140
	+E/-W	0.00 ft	Easting:	2,071,653.17 usft	Longitude:	-109.4606200
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:	5,152.00 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	BGGM2013	12/11/2013	10.82	65.79	51,993

Design	OH			
Audit Notes:				
Version:	1.0	Phase:	ACTUAL	Tie On Depth: 0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	166.04

Survey Program	Date 8/4/2014			
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
14.00	2,553.00	Survey #1 SDI MWD SURFACE (OH)	SDI MWD	SDI MWD - Standard ver 1.0.1
2,685.00	10,307.00	Survey #2 SDI MWD PRODUCTION (OH)	SDI MWD	SDI MWD - Standard ver 1.0.1

Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
0.00	0.00	0.00	0.00	0.00	0.00	14,523,327.15	2,071,653.17	39.9823140	-109.4606200
14.00	0.00	0.00	14.00	0.00	0.00	14,523,327.15	2,071,653.17	39.9823140	-109.4606200
136.00	0.35	207.07	136.00	-0.33	-0.17	14,523,326.81	2,071,653.01	39.9823131	-109.4606206
FIRST SDI MWD SURFACE SURVEY									
220.00	0.35	182.47	220.00	-0.82	-0.30	14,523,326.33	2,071,652.89	39.9823118	-109.4606211
308.00	1.41	133.95	307.99	-1.84	0.47	14,523,325.32	2,071,653.67	39.9823090	-109.4606183
393.00	3.08	151.35	392.92	-4.57	2.32	14,523,322.62	2,071,655.57	39.9823015	-109.4606117
483.00	4.64	160.36	482.71	-10.12	4.70	14,523,317.12	2,071,658.05	39.9822863	-109.4606032
573.00	5.80	167.61	572.34	-17.99	6.90	14,523,309.28	2,071,660.38	39.9822646	-109.4605954
663.00	7.30	168.40	661.75	-28.03	9.03	14,523,299.28	2,071,662.68	39.9822371	-109.4605878
753.00	8.44	167.52	750.90	-40.08	11.60	14,523,287.27	2,071,665.47	39.9822040	-109.4605786



Survey Report - Geographic



Company:	US ROCKIES REGION PLANNING	Local Co-ordinate Reference:	Well NBU 1022-5G1BS
Project:	UTAH - UTM (feet), NAD27, Zone 12N	TVD Reference:	GL 5152 & KB 18 @ 5170.00ft (SST 57)
Site:	NBU 1022-5B PAD	MD Reference:	GL 5152 & KB 18 @ 5170.00ft (SST 57)
Well:	NBU 1022-5G1BS	North Reference:	True
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	Denver Sales

Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
843.00	8.89	174.48	839.88	-53.45	13.70	14,523,273.94	2,071,667.79	39.9821673	-109.4605711
933.00	10.02	175.70	928.65	-68.18	14.96	14,523,259.24	2,071,669.30	39.9821268	-109.4605666
1,023.00	11.08	166.82	1,017.13	84.41	17.52	14,523,243.05	2,071,672.14	39.9820823	-109.4605575
1,203.00	12.66	164.80	1,193.28	-120.29	26.63	14,523,207.34	2,071,681.88	39.9819838	-109.4605250
1,293.00	12.84	164.10	1,281.06	-139.42	31.96	14,523,188.30	2,071,687.53	39.9819312	-109.4605060
1,383.00	12.84	161.28	1,368.81	-158.51	37.91	14,523,169.31	2,071,693.81	39.9818788	-109.4604847
1,473.00	12.49	161.55	1,456.62	-177.22	44.20	14,523,150.72	2,071,700.42	39.9818275	-109.4604623
1,563.00	11.70	165.15	1,544.62	-195.27	49.61	14,523,132.77	2,071,706.15	39.9817779	-109.4604429
1,653.00	10.73	164.36	1,632.91	-212.16	54.21	14,523,115.96	2,071,711.04	39.9817315	-109.4604265
1,743.00	10.20	167.26	1,721.41	-228.00	58.23	14,523,100.19	2,071,715.33	39.9816880	-109.4604122
1,833.00	10.46	167.96	1,809.95	-243.76	61.69	14,523,084.49	2,071,719.06	39.9816447	-109.4603999
1,923.00	10.73	167.79	1,898.42	-259.94	65.17	14,523,068.37	2,071,722.82	39.9816003	-109.4603874
2,013.00	10.64	166.21	1,986.85	-276.20	68.92	14,523,052.18	2,071,726.85	39.9815557	-109.4603741
2,103.00	11.17	164.54	2,075.23	-292.67	73.22	14,523,035.79	2,071,731.44	39.9815105	-109.4603587
2,193.00	11.29	166.67	2,163.51	-309.65	77.58	14,523,018.89	2,071,736.08	39.9814639	-109.4603432
2,283.00	11.52	169.37	2,251.73	-327.05	81.27	14,523,001.55	2,071,740.07	39.9814161	-109.4603300
2,373.00	11.34	167.17	2,339.95	-344.51	84.89	14,522,984.16	2,071,744.00	39.9813681	-109.4603171
2,463.00	11.52	163.66	2,428.16	-361.76	89.38	14,522,966.98	2,071,748.79	39.9813208	-109.4603010
2,553.00	11.17	165.15	2,516.40	-378.81	94.14	14,522,950.02	2,071,753.84	39.9812739	-109.4602840
LAST SDI MWD SURFACE SURVEY									
2,685.00	10.90	161.02	2,645.96	-402.97	101.46	14,522,925.99	2,071,761.59	39.9812076	-109.4602578
FIRST SDI MWD PRODUCTION SURVEY									
2,780.00	11.85	165.36	2,739.10	-420.91	106.87	14,522,908.15	2,071,767.29	39.9811584	-109.4602386
2,875.00	11.14	167.46	2,832.19	-439.30	111.33	14,522,889.84	2,071,772.07	39.9811079	-109.4602227
2,971.00	10.59	175.39	2,926.48	-457.15	114.05	14,522,872.04	2,071,775.10	39.9810589	-109.4602130
3,067.00	10.11	172.38	3,020.92	-474.29	115.87	14,522,854.93	2,071,777.22	39.9810118	-109.4602065
3,162.00	8.35	173.52	3,114.68	-489.41	117.76	14,522,839.84	2,071,779.36	39.9809703	-109.4601997
3,258.00	6.95	173.52	3,209.83	-502.11	119.20	14,522,827.17	2,071,781.02	39.9809354	-109.4601946
3,353.00	4.90	173.53	3,304.31	-511.85	120.31	14,522,817.45	2,071,782.30	39.9809087	-109.4601907
3,448.00	3.33	165.65	3,399.07	-518.56	121.45	14,522,810.77	2,071,783.55	39.9808902	-109.4601866
3,543.00	1.06	146.45	3,493.99	-521.96	122.62	14,522,807.38	2,071,784.78	39.9808809	-109.4601824
3,638.00	0.86	148.07	3,588.98	-523.30	123.48	14,522,806.06	2,071,785.67	39.9808772	-109.4601793
3,733.00	1.12	159.77	3,683.96	-524.78	124.18	14,522,804.59	2,071,786.39	39.9808732	-109.4601768
3,828.00	1.49	149.18	3,778.94	-526.71	125.13	14,522,802.68	2,071,787.38	39.9808679	-109.4601734
3,923.00	1.65	149.60	3,873.90	-528.95	126.46	14,522,800.46	2,071,788.74	39.9808617	-109.4601687
4,018.00	0.44	114.90	3,968.89	-530.28	127.48	14,522,799.15	2,071,789.79	39.9808581	-109.4601651
4,114.00	0.62	97.41	4,064.88	-530.51	128.33	14,522,798.94	2,071,790.64	39.9808574	-109.4601620
4,208.00	0.44	120.70	4,158.88	-530.76	129.14	14,522,798.70	2,071,791.46	39.9808568	-109.4601591
4,303.00	0.81	357.62	4,253.87	-530.27	129.43	14,522,799.19	2,071,791.74	39.9808581	-109.4601581
4,399.00	0.28	25.30	4,349.87	-529.38	129.50	14,522,800.08	2,071,791.79	39.9808605	-109.4601578
4,494.00	0.28	78.21	4,444.87	-529.12	129.83	14,522,800.35	2,071,792.12	39.9808612	-109.4601567
4,589.00	0.48	136.46	4,539.87	-529.36	130.33	14,522,800.12	2,071,792.62	39.9808606	-109.4601549
4,684.00	0.53	128.52	4,634.86	-529.93	130.95	14,522,799.56	2,071,793.25	39.9808590	-109.4601527
4,779.00	0.46	195.57	4,729.86	-530.57	131.19	14,522,798.93	2,071,793.50	39.9808573	-109.4601518
4,874.00	0.53	184.33	4,824.86	-531.37	131.05	14,522,798.12	2,071,793.38	39.9808551	-109.4601523
4,969.00	1.05	335.03	4,919.85	-531.02	130.65	14,522,798.46	2,071,792.97	39.9808560	-109.4601537
5,065.00	1.01	334.26	5,015.84	-529.46	129.91	14,522,800.01	2,071,792.21	39.9808603	-109.4601564
5,160.00	0.97	333.75	5,110.82	-527.99	129.20	14,522,801.47	2,071,791.46	39.9808644	-109.4601589
5,255.00	0.90	338.45	5,205.81	-526.57	128.57	14,522,802.88	2,071,790.81	39.9808682	-109.4601612
5,350.00	0.80	338.55	5,300.80	-525.26	128.05	14,522,804.18	2,071,790.27	39.9808718	-109.4601630
5,446.00	0.58	328.22	5,396.79	-524.22	127.55	14,522,805.21	2,071,789.75	39.9808747	-109.4601648
5,541.00	0.50	338.40	5,491.79	-523.43	127.14	14,522,805.99	2,071,789.33	39.9808769	-109.4601663
5,636.00	0.52	342.76	5,586.79	-522.63	126.86	14,522,806.79	2,071,789.04	39.9808791	-109.4601673
5,732.00	0.29	5.22	5,682.78	-521.98	126.75	14,522,807.44	2,071,788.92	39.9808809	-109.4601676
5,827.00	0.09	34.13	5,777.78	-521.67	126.82	14,522,807.74	2,071,788.98	39.9808817	-109.4601674



Survey Report - Geographic



Company:	US ROCKIES REGION PLANNING	Local Co-ordinate Reference:	Well NBU 1022-5G1BS
Project:	UTAH - UTM (feet), NAD27, Zone 12N	TVD Reference:	GL 5152 & KB 18 @ 5170.00ft (SST 57)
Site:	NBU 1022-5B PAD	MD Reference:	GL 5152 & KB 18 @ 5170.00ft (SST 57)
Well:	NBU 1022-5G1BS	North Reference:	True
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	Denver Sales

Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
5,923.00	0.05	39.03	5,873.78	-521.58	126.89	14,522,807.84	2,071,789.04	39.9808820	-109.4601672
6,018.00	0.18	132.36	5,968.78	-521.65	127.02	14,522,807.77	2,071,789.18	39.9808818	-109.4601667
6,113.00	0.40	134.57	6,063.78	-521.98	127.37	14,522,807.45	2,071,789.53	39.9808809	-109.4601654
6,208.00	0.59	149.82	6,158.78	-522.64	127.85	14,522,806.80	2,071,790.03	39.9808791	-109.4601637
6,304.00	0.88	144.69	6,254.77	-523.66	128.53	14,522,805.78	2,071,790.72	39.9808762	-109.4601613
6,399.00	0.68	147.32	6,349.76	-524.73	129.25	14,522,804.73	2,071,791.46	39.9808733	-109.4601587
6,494.00	0.58	288.95	6,444.76	-525.05	129.10	14,522,804.41	2,071,791.32	39.9808724	-109.4601593
6,589.00	1.06	312.74	6,539.75	-524.30	128.00	14,522,805.14	2,071,790.21	39.9808745	-109.4601632
6,685.00	0.70	310.10	6,635.74	-523.32	126.90	14,522,806.10	2,071,789.09	39.9808772	-109.4601671
6,780.00	0.55	300.97	6,730.73	-522.71	126.07	14,522,806.69	2,071,788.24	39.9808788	-109.4601701
6,875.00	0.35	303.16	6,825.73	-522.32	125.43	14,522,807.08	2,071,787.60	39.9808799	-109.4601724
6,971.00	0.35	272.93	6,921.73	-522.14	124.89	14,522,807.24	2,071,787.06	39.9808804	-109.4601743
7,066.00	0.34	232.69	7,016.73	-522.30	124.38	14,522,807.08	2,071,786.55	39.9808800	-109.4601761
7,161.00	0.45	163.44	7,111.72	-522.83	124.26	14,522,806.55	2,071,786.44	39.9808785	-109.4601765
7,257.00	0.71	67.99	7,207.72	-522.97	124.92	14,522,806.42	2,071,787.10	39.9808781	-109.4601742
7,352.00	0.82	46.66	7,302.71	-522.28	125.96	14,522,807.12	2,071,788.13	39.9808800	-109.4601705
7,447.00	0.79	66.21	7,397.70	-521.55	127.06	14,522,807.87	2,071,789.21	39.9808820	-109.4601666
7,543.00	0.79	346.84	7,493.70	-520.64	127.51	14,522,808.79	2,071,789.65	39.9808845	-109.4601649
7,638.00	0.62	310.68	7,588.69	-519.66	126.97	14,522,809.76	2,071,789.10	39.9808872	-109.4601669
7,734.00	0.53	313.44	7,684.68	-519.02	126.26	14,522,810.39	2,071,788.37	39.9808890	-109.4601694
7,829.00	0.54	343.17	7,779.68	-518.29	125.81	14,522,811.11	2,071,787.91	39.9808910	-109.4601710
7,924.00	0.09	204.11	7,874.68	-517.93	125.65	14,522,811.47	2,071,787.74	39.9808920	-109.4601716
8,019.00	0.09	358.44	7,969.68	-517.92	125.61	14,522,811.47	2,071,787.71	39.9808920	-109.4601717
8,115.00	0.24	196.95	8,065.68	-518.04	125.55	14,522,811.36	2,071,787.65	39.9808917	-109.4601719
8,210.00	0.35	192.59	8,160.68	-518.51	125.43	14,522,810.88	2,071,787.54	39.9808904	-109.4601724
8,305.00	0.55	178.88	8,255.67	-519.25	125.38	14,522,810.14	2,071,787.50	39.9808883	-109.4601726
8,401.00	0.26	182.75	8,351.67	-519.93	125.38	14,522,809.46	2,071,787.51	39.9808865	-109.4601726
8,496.00	0.53	152.43	8,446.67	-520.54	125.57	14,522,808.86	2,071,787.71	39.9808848	-109.4601719
8,591.00	0.71	152.44	8,541.66	-521.45	126.04	14,522,807.96	2,071,788.20	39.9808823	-109.4601702
8,686.00	1.23	146.19	8,636.65	-522.82	126.88	14,522,806.60	2,071,789.06	39.9808786	-109.4601672
8,782.00	1.36	154.73	8,732.63	-524.70	127.94	14,522,804.74	2,071,790.16	39.9808734	-109.4601634
8,877.00	1.37	156.75	8,827.60	-526.76	128.87	14,522,802.69	2,071,791.12	39.9808677	-109.4601601
8,972.00	1.48	149.70	8,922.57	-528.87	129.94	14,522,800.61	2,071,792.22	39.9808619	-109.4601563
9,068.00	1.60	150.93	9,018.53	-531.11	131.22	14,522,798.39	2,071,793.54	39.9808558	-109.4601517
9,163.00	1.76	161.85	9,113.49	-533.65	132.32	14,522,795.86	2,071,794.68	39.9808488	-109.4601478
9,258.00	1.65	159.59	9,208.45	-536.32	133.25	14,522,793.21	2,071,795.66	39.9808415	-109.4601445
9,353.00	1.85	154.55	9,303.41	-538.99	134.38	14,522,790.56	2,071,796.84	39.9808342	-109.4601404
9,449.00	1.69	148.60	9,399.36	-541.60	135.79	14,522,787.98	2,071,798.29	39.9808270	-109.4601354
9,544.00	1.85	159.81	9,494.32	-544.23	137.05	14,522,785.37	2,071,799.59	39.9808198	-109.4601309
9,639.00	1.84	171.17	9,589.27	-547.18	137.81	14,522,782.43	2,071,800.41	39.9808117	-109.4601282
9,735.00	1.98	167.41	9,685.21	-550.32	138.41	14,522,779.30	2,071,801.06	39.9808030	-109.4601261
9,830.00	1.90	162.56	9,780.16	-553.42	139.24	14,522,776.21	2,071,801.94	39.9807945	-109.4601231
9,925.00	1.70	165.21	9,875.11	-556.29	140.07	14,522,773.36	2,071,802.82	39.9807867	-109.4601201
10,020.00	1.88	159.09	9,970.07	-559.11	140.99	14,522,770.56	2,071,803.79	39.9807789	-109.4601169
10,115.00	1.92	157.88	10,065.02	-562.04	142.14	14,522,767.65	2,071,804.99	39.9807709	-109.4601127
10,210.00	1.85	160.34	10,159.96	-564.96	143.26	14,522,764.75	2,071,806.16	39.9807629	-109.4601088
10,252.00	1.85	160.78	10,201.94	-566.23	143.71	14,522,763.48	2,071,806.63	39.9807593	-109.4601071
LAST SDI MWD PRODUCTION SURVEY									
10,307.00	1.85	160.78	10,256.91	-567.91	144.29	14,522,761.82	2,071,807.25	39.9807547	-109.4601051
SDI PROJECTION TO TD									



Survey Report - Geographic



Company:	US ROCKIES REGION PLANNING	Local Co-ordinate Reference:	Well NBU 1022-5G1BS
Project:	UTAH - UTM (feet), NAD27, Zone 12N	TVD Reference:	GL 5152 & KB 18 @ 5170.00ft (SST 57)
Site:	NBU 1022-5B PAD	MD Reference:	GL 5152 & KB 18 @ 5170.00ft (SST 57)
Well:	NBU 1022-5G1BS	North Reference:	True
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	Denver Sales

Design Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
136.00	136.00	-0.33	-0.17	FIRST SDI MWD SURFACE SURVEY
2,553.00	2,516.40	-378.81	94.14	LAST SDI MWD SURFACE SURVEY
2,685.00	2,645.96	-402.97	101.48	FIRST SDI MWD PRODUCTION SURVEY
10,252.00	10,201.94	-566.23	143.71	LAST SDI MWD PRODUCTION SURVEY
10,307.00	10,256.91	-567.91	144.29	SDI PROJECTION TO TD

Checked By: _____ Approved By: _____ Date: _____

US ROCKIES REGION
Operation Summary Report

Well: NBU 1022-5G1BS GREEN

Spud date: 1/12/2014

Project: UTAH-UINTAH

Site: NBU 1022-5B PAD

Rig name no.: SWABBCO 6/6

Event: COMPLETION

Start date: 10/9/2014

End date: 2/10/2015

Active datum: RKB @5,170.00usft (above Mean Sea Level)

UWI: NW/NE/0/10/S/22/E/5/0/0/26/PM/N/1084/E/0/1951/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
9/16/2014	-							
10/12/2014	8:00 - 9:00	1.00	SUBSPR	52	B	P		FILL SURFACE CSG. MIRU CAMERON QUICK TEST. PRESSURE TEST CSG 1ST PSI TEST T/ 7000 PSI. HELD FOR 15 MIN LOST -82 PSI. NO COMMUNICATION OR MIGRATION WITH SURFACE CSG BLEED OFF PSI. PRESSURE TEST 8 5/8 X 4 1/2 TO 500 PSI HELD FOR 5 MIN LOST -19 PSI, BLED PSI OFF, REINSTALLED POP OFF SWIFN NO PRESSURE ON SURFACE CASING FILLED SURFACE WITH 3 BBLS H2O
1/17/2015	9:00 - 10:00	1.00	SUBSPR	52	B	P		FILL SURFACE CSG. MIRU CAMERON QUICK TEST. PRESSURE TEST CSG 1ST PSI TEST T/ 7000 PSI. HELD FOR 15 MIN LOST -34 PSI. NO COMMUNICATION OR MIGRATION WITH SURFACE CSG BLEED OFF PSI. PRESSURE TEST 8 5/8 X 4 1/2 TO 500 PSI HELD FOR 5 MIN LOST -19 PSI, BLED PSI OFF, REINSTALLED POP OFF SWIFN NO PRESSURE ON SURFACE CASING FILLED SURFACE WITH 3 BBLS H2O TESTED ON 10-12-14
1/23/2015	13:00 - 14:00	1.00	FRAC	37	E	P		PERF STG #1 AS DESIGNED, SWI, SDFWE.
1/26/2015	6:30 - 6:45	0.25	FRAC	48		P		HSM-JSA
	6:45 - 16:30	9.75	FRAC	36	F	P		FRAC STG #1) WHP 1072 PSI, BRK 4404 PSI @ 4 BPM. ISIP 3457 PSI, FG. 0.79 ISIP 3505 PSI, FG. 0.79, NPI 48 PSI, X/O TO WL.\n\nSET CBP & PERF STG #2 AS DESIGNED, X/O TO FRAC.\n\nFRAC STG #2) WHP 1130 PSI, BRK 2712 PSI @ 4.8 BPM. ISIP 1850 PSI, FG. 0.64 ISIP 2310 PSI, FG. 0.7, NPI 460 PSI, X/O TO WL.\n\nSET CBP & PERF STG #3 AS DESIGNED, SWI, SDFN.
1/27/2015	6:30 - 6:45	0.25	FRAC	48		P		HSM-JSA
	6:45 - 16:00	9.25	FRAC	36	H	P		FRAC STG #3) WHP 1607 PSI, BRK 3533 PSI @ 5.5 BPM. ISIP 1875 PSI, FG. 0.65 ISIP 2600 PSI, FG. 0.74, NPI 725 PSI, X/O TO WL.\n\nSET CBP & PERF STG #4 AS DESIGNED, X/O TO FRAC.\n\nFRAC STG #4) WHP 406 PSI, BRK 3021 PSI @ 3.7 BPM. ISIP 2345 PSI, FG. 0.71 ISIP 2760 PSI, FG. 0.76, NPI 415 PSI, X/O TO WL.\n\nSET CBP & PERF STG #5 AS DESIGNED, SWI, SDFN.
1/28/2015	6:30 - 6:45	0.25	FRAC	48		P		HSM-JSA

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-5G1BS GREEN

Spud date: 1/12/2014

Project: UTAH-UINTAH

Site: NBU 1022-5B PAD

Rig name no.: SWABBCO 6/6

Event: COMPLETION

Start date: 10/9/2014

End date: 2/10/2015

Active datum: RKB @5,170.00usft (above Mean Sea Level)

UWI: NW/NE/0/10/S/22/E/5/0/0/26/PM/N/1084/E/0/1951/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	6:45 - 17:45	11.00	FRAC	36	H	P		FRAC STG #5) WHP 362 PSI, BRK 2662 PSI @ 3.5 BPM. ISIP 1708 PSI, FG. 0.64 ISIP 2522 PSI, FG. 0.74, NPI 814 PSI, X/O TO WL.\n\nSET CBP & PERF STG #6 AS DESIGNED, X/O TO FRAC.\n\nFRAC STG #6) WHP 963 PSI, BRK 2559 PSI @ 6.8 BPM. ISIP 1800 PSI, FG. 0.66 ISIP 2063 PSI, FG. 0.69, NPI 263 PSI, X/O TO WL.\n\nSET CBP & PERF STG #7 AS DESIGNED, X/O TO FRAC.\n\nFRAC STG #7) WHP 670 PSI, BRK 2318 PSI @ 3.4 BPM. ISIP 1200 PSI, FG. 0.59 ISIP 2411 PSI, FG. 0.75, NPI 1211 PSI, X/O TO WL.\n\nSET CBP & PERF STG #8 AS DESIGNED, SWI, SDFN.
1/29/2015	7:00 - 7:15	0.25	FRAC	48		P		HSM-JSA
	7:15 - 15:30	8.25	FRAC	36	H	P		FRAC STG #8) WHP 1330 PSI, BRK 2019 PSI @ 3.7 BPM. ISIP 1580 PSI, FG. 0.65 ISIP 2323 PSI, FG. 0.75, NPI 743 PSI, X/O TO WL.\n\nSET CBP & PERF STG #9 AS DESIGNED, X/O TO FRAC.\n\nFRAC STG #9) WHP 1184 PSI, BRK 2802 PSI @ 3.7 BPM. ISIP 1414 PSI, FG. 0.64 ISIP 1861 PSI, FG. 0.7, NPI 447 PSI, X/O TO WL.\n\nSET KILL PLUG.\n\nRDMO WL & FRAC EQUIP.\n\nTOTAL FLUID- 12945 BBLS\nTOTAL SAND- 276316 LBS\n
2/9/2015	7:00 - 7:30	0.50	DRLOUT	48		P		HSM, WORKING W/ PIPE WRANGLER PICKING UP TBG.
	7:30 - 10:00	2.50	DRLOUT	30	A	P		4OF 5, RIGGED DWN OFF YELLOW WELL, MOVED OVER & RIGGED UP, ND WH NU BOPS RL FLOOR & TBG EQUIP.
	10:00 - 15:00	5.00	DRLOUT	31	I	P		TALLY & PU 37/8 BIT, POBS, 222 JTS 23/8 P-110 TAG KILL PLUG RU DRLG EQUIP PREP TO D/O IN AM. SWI SDFN.
2/10/2015	7:00 - 7:30	0.50	DRLOUT	48		P		HSM, DRILLING CBPS, WATCH LINE PRESSURE.

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-5G1BS GREEN

Spud date: 1/12/2014

Project: UTAH-UINTAH

Site: NBU 1022-5B PAD

Rig name no.: SWABBCO 6/6

Event: COMPLETION

Start date: 10/9/2014

End date: 2/10/2015

Active datum: RKB @5,170.00usft (above Mean Sea Level)

UWI: NW/NE/0/10/S/22/E/5/0/0/26/PM/N/1084/E/0/1951/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	7:30 - 17:00	9.50	DRLOUT	44	C	P		<p>4 OF 5, BROKE CIRC CONV, TEST BOPS TO 3,000 PSI, RIH.\n\nC/O 0' SAND TAG 1ST PLUG @ 7030' DRL PLG IN 10 MIN, 100 PSI INCREASE RIH.\n\nC/O 20' SAND TAG 2ND PLUG @ 7325' DRL PLG IN 8 MIN, 100 PSI INCREASE RIH.\n\nC/O 30' SAND TAG 3RD PLUG @ 7633' DRL PLG IN 8 MIN, 200 PSI INCREASE RIH.\n\nC/O 30' SAND TAG 4TH PLUG @ 7898' DRL PLG IN 10 MIN, 300 PSI INCREASE RIH.\n\nC/O 20' SAND TAG 5TH PLUG @ 8228' DRL PLG IN 10 MIN, 200 PSI INCREASE RIH.\n\nC/O 25' SAND TAG 6TH PLUG @ 8426' DRL PLG IN 10 MIN, 100 PSI INCREASE RIH.\n\nC/O 30' SAND TAG 7TH PLUG @ 8612' DRL PLG IN 10 MIN, 300 PSI INCREASE RIH.\n\nC/O 15' SAND TAG 8TH PLUG @ 8821' DRL PLG IN 8 MIN, 200 PSI INCREASE RIH.\n\nC/O 20' SAND TAG 9TH PLUG @ 9091' DRL PLG IN 8 MIN, 700 PSI INCREASE RIH.\n\nC/O TC 10,109.24', CIRC CLN, RD SWIVEL, L/D 40 JTS, LAND TBG, ND BOPS NU WH, TEST FL, PUMPED OFF BIT, TURN WELL TO FB CREW.RIG DWN MOVE OVER & SPOT ON 5 OF 5 SDFN\n\nKB = 18'\n41/16 HANGER = .83' (SURFACE OPEN & LOCKED)\n279 JTS 23/8 P-110 = 8838.60' (SICP 2100, FTP 50) \nPOBS W/ 1.875 X/N = 2.20'\nEOT @ 8859.63'\n\nTWTR 12,945 BBLS\nTWR 1400 BBLS\nTWLTR 11,545\n\n327 JT HAILED OUT, P-110\n279 LANDED\n48 TO RETURN\n</p>

US ROCKIES REGION

1 General**1.1 Customer Information**

Company	US ROCKIES REGION
Representative	
Address	

1.2 Well/Wellbore Information

Well	NBU 1022-5G1BS GREEN	Wellbore No.	00
Well Name	NBU 1022-5G1BS	Wellbore Name	NBU 1022-5G1BS
Report no.	1	Report date	1/22/2015
Project	UTAH-UINTAH	Site	NBU 1022-5B PAD
Rig Name/No.		Event	COMPLETION
Start date	10/9/2014	End date	2/10/2015
Spud date	1/12/2014	Active datum	RKB @5,170.00usft (above Mean Sea Level)
UWI	NW/NE/0/10/S/22/E/5/0/0/26/PM/N/1084/E/0/1951/0/0		

1.3 General

Contractor		Job method		Supervisor	
Perforated Assembly		Conveyed method			

1.4 Initial Conditions

Fluid type	Fluid density		Gross Interval	7,094.0 (usft)-9,994.0 (usft)	Start Date/Time	1/26/2015 12:00AM
Surface press.	Estimate res press		No. of intervals	58	End Date/Time	1/26/2015 12:00AM
TVD fluid top	Fluid head		Total shots	216	Net perforation interval	72.00 (usft)
Hydrostatic press.	Press. difference		Avg. shot density	3.00 (shot/ft)	Final surface pressure	
Balance Cond	NEUTRAL				Final press. date	

1.5 Summary**2 Intervals****2.1 Perforated Interval**

Date	Formation/ Reservoir	CCL@ (usft)	CCL-TS (usft)	MD top (usft)	MD base (usft)	Shot density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr type /Stage No	Carr size (in)	Phasing (°)	Charge desc. /Charge manufacturer	Charge weight (gram)	Reason	Misrun	How Guns Conveyed
1/26/2015 12:00AM	M E S A VERDE/			7,094.0	7,095.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		

US ROCKIES REGION

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-TS (usft)	MD top (usft)	MD base (usft)	Shot density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr type /Stage No	Carr size (in)	Phasing (°)	Charge desc. /Charge manufacturer	Charge weight (gram)	Reason	Misrun	How Guns Conveyed
1/26/2015 12:00AM	M E S A VERDE/			7,228.0	7,229.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			7,239.0	7,240.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			7,268.0	7,269.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			7,288.0	7,290.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			7,303.0	7,305.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			7,350.0	7,351.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			7,390.0	7,391.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			7,406.0	7,407.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			7,420.0	7,421.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			7,431.0	7,432.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			7,464.0	7,465.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			7,558.0	7,559.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			7,608.0	7,609.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			7,710.0	7,711.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			7,734.0	7,735.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			7,759.0	7,760.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			7,776.0	7,777.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			7,814.0	7,815.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			7,835.0	7,836.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			7,862.0	7,864.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			7,983.0	7,984.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			8,007.0	8,008.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		

March 02, 2015 at 1:22 pm

US ROCKIES REGION

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-TS (usft)	MD top (usft)	MD base (usft)	Shot density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr type /Stage No	Carr size (in)	Phasing (°)	Charge desc. /Charge manufacturer	Charge weight (gram)	Reason	Misrun	How Guns Conveyed
1/26/2015 12:00AM	M E S A VERDE/			8,028.0	8,029.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			8,086.0	8,087.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			8,123.0	8,124.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			8,167.0	8,168.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			8,206.0	8,208.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			8,270.0	8,271.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			8,307.0	8,308.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			8,326.0	8,328.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			8,367.0	8,369.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			8,396.0	8,398.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			8,479.0	8,480.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			8,503.0	8,504.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			8,532.0	8,533.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			8,542.0	8,543.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			8,562.0	8,564.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			8,590.0	8,592.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			8,718.0	8,720.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			8,756.0	8,758.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			8,775.0	8,777.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			8,787.0	8,789.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			8,899.0	8,900.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			8,912.0	8,913.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		

March 02, 2015 at 1:22 pm

US ROCKIES REGION

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-TS (usft)	MD top (usft)	MD base (usft)	Shot density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr type /Stage No	Carr size (in)	Phasing (°)	Charge desc. /Charge manufacturer	Charge weight (gram)	Reason	Misrun	How Guns Conveyed
1/26/2015 12:00AM	M E S A VERDE/			8,928.0	8,929.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			8,952.0	8,953.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			8,964.0	8,965.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			8,981.0	8,982.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			9,030.0	9,031.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			9,060.0	9,061.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			9,835.0	9,836.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			9,864.0	9,865.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			9,875.0	9,876.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			9,889.0	9,890.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			9,923.0	9,924.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			9,943.0	9,944.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		
1/26/2015 12:00AM	M E S A VERDE/			9,992.0	9,994.0	3.00		0.410	EXP/	3.125	120.00		19.00	PRODUCTION		

3 Plots

RECEIVED: Mar. 10, 2015

Sundry Number: 61449 API Well Number: 43047535850000

Well Name:	NBU 1022-5G1BS	Field Name:	GNB_NATURAL BUTTES	TD:	10307	ST#:	00
Wellbore Name:	NBU 1022-5G1BS	Lat:	39.982313	TVD:	10257	Working Interest:	100.00
WINS No:	C0968	Long:	-109.460619	PBTD:	10248	Ground Elevation:	5,152.00
API No:	4304753585	Spud Date:	01/12/2014	PB TVD:	10198	KB Height:	5170
State:	UTAH	TD Date:	07/31/2014	Target Formation: WASATCH / MESAVERDE			
County:	UINTAH	Location Description: NW NE 5 10S 22E 1,084' FNL 1,951' FEL					

PERFORATIONS											
Date	Formation	Zone	Top	Btm	SPF	No. Holes	Diameter	Phasing	Reason	Status	Comments
01/26/2015	MESA VERDE	MESAVERDE	7094	7095	3	3	0.41	120	PRODUCTION	OPEN	
01/26/2015	MESA VERDE	MESAVERDE	7228	7229	3	3	0.41	120	PRODUCTION	OPEN	
01/26/2015	MESA VERDE	MESAVERDE	7239	7240	3	3	0.41	120	PRODUCTION	OPEN	
01/26/2015	MESA VERDE	MESAVERDE	7268	7269	3	3	0.41	120	PRODUCTION	OPEN	
01/26/2015	MESA VERDE	MESAVERDE	7288	7290	3	6	0.41	120	PRODUCTION	OPEN	
01/26/2015	MESA VERDE	MESAVERDE	7303	7305	3	6	0.41	120	PRODUCTION	OPEN	
01/26/2015	MESA VERDE	MESAVERDE	7350	7351	3	3	0.41	120	PRODUCTION	OPEN	
01/26/2015	MESA VERDE	MESAVERDE	7390	7391	3	3	0.41	120	PRODUCTION	OPEN	
01/26/2015	MESA VERDE	MESAVERDE	7406	7407	3	3	0.41	120	PRODUCTION	OPEN	
01/26/2015	MESA VERDE	MESAVERDE	7420	7421	3	3	0.41	120	PRODUCTION	OPEN	
01/26/2015	MESA VERDE	MESAVERDE	7431	7432	3	3	0.41	120	PRODUCTION	OPEN	
01/26/2015	MESA VERDE	MESAVERDE	7464	7465	3	3	0.41	120	PRODUCTION	OPEN	
01/26/2015	MESA VERDE	MESAVERDE	7558	7559	3	3	0.41	120	PRODUCTION	OPEN	
01/26/2015	MESA VERDE	MESAVERDE	7608	7609	3	3	0.41	120	PRODUCTION	OPEN	
01/26/2015	MESA VERDE	MESAVERDE	7710	7711	3	3	0.41	120	PRODUCTION	OPEN	
01/26/2015	MESA VERDE	MESAVERDE	7734	7735	3	3	0.41	120	PRODUCTION	OPEN	
01/26/2015	MESA VERDE	MESAVERDE	7759	7760	3	3	0.41	120	PRODUCTION	OPEN	
01/26/2015	MESA VERDE	MESAVERDE	7776	7777	3	3	0.41	120	PRODUCTION	OPEN	
01/26/2015	MESA VERDE	MESAVERDE	7814	7815	3	3	0.41	120	PRODUCTION	OPEN	
01/26/2015	MESA VERDE	MESAVERDE	7835	7836	3	3	0.41	120	PRODUCTION	OPEN	
01/26/2015	MESA VERDE	MESAVERDE	7862	7864	3	6	0.41	120	PRODUCTION	OPEN	
01/26/2015	MESA VERDE	MESAVERDE	7983	7984	3	3	0.41	120	PRODUCTION	OPEN	
01/26/2015	MESA VERDE	MESAVERDE	8007	8008	3	3	0.41	120	PRODUCTION	OPEN	
01/26/2015	MESA VERDE	MESAVERDE	8028	8029	3	3	0.41	120	PRODUCTION	OPEN	
01/26/2015	MESA VERDE	MESAVERDE	8086	8087	3	3	0.41	120	PRODUCTION	OPEN	
01/26/2015	MESA VERDE	MESAVERDE	8123	8124	3	3	0.41	120	PRODUCTION	OPEN	
01/26/2015	MESA VERDE	MESAVERDE	8167	8168	3	3	0.41	120	PRODUCTION	OPEN	
01/26/2015	MESA VERDE	MESAVERDE	8206	8208	3	6	0.41	120	PRODUCTION	OPEN	
01/26/2015	MESA VERDE	MESAVERDE	8270	8271	3	3	0.41	120	PRODUCTION	OPEN	
01/26/2015	MESA VERDE	MESAVERDE	8307	8308	3	3	0.41	120	PRODUCTION	OPEN	
01/26/2015	MESA VERDE	MESAVERDE	8326	8328	3	6	0.41	120	PRODUCTION	OPEN	
01/26/2015	MESA VERDE	MESAVERDE	8367	8369	3	6	0.41	120	PRODUCTION	OPEN	
01/26/2015	MESA VERDE	MESAVERDE	8396	8398	3	6	0.41	120	PRODUCTION	OPEN	
01/26/2015	MESA VERDE	MESAVERDE	8479	8480	3	3	0.41	120	PRODUCTION	OPEN	
01/26/2015	MESA VERDE	MESAVERDE	8503	8504	3	3	0.41	120	PRODUCTION	OPEN	
01/26/2015	MESA VERDE	MESAVERDE	8532	8533	3	3	0.41	120	PRODUCTION	OPEN	
01/26/2015	MESA VERDE	MESAVERDE	8542	8543	3	3	0.41	120	PRODUCTION	OPEN	
01/26/2015	MESA VERDE	MESAVERDE	8562	8564	3	6	0.41	120	PRODUCTION	OPEN	
01/26/2015	MESA VERDE	MESAVERDE	8590	8592	3	6	0.41	120	PRODUCTION	OPEN	
01/26/2015	MESA VERDE	MESAVERDE	8718	8720	3	6	0.41	120	PRODUCTION	OPEN	
01/26/2015	MESA VERDE	MESAVERDE	8756	8758	3	6	0.41	120	PRODUCTION	OPEN	
01/26/2015	MESA VERDE	MESAVERDE	8775	8777	3	6	0.41	120	PRODUCTION	OPEN	
01/26/2015	MESA VERDE	MESAVERDE	8787	8789	3	6	0.41	120	PRODUCTION	OPEN	
01/26/2015	MESA VERDE	MESAVERDE	8899	8900	3	3	0.41	120	PRODUCTION	OPEN	
01/26/2015	MESA VERDE	MESAVERDE	8912	8913	3	3	0.41	120	PRODUCTION	OPEN	
01/26/2015	MESA VERDE	MESAVERDE	8928	8929	3	3	0.41	120	PRODUCTION	OPEN	
01/26/2015	MESA VERDE	MESAVERDE	8952	8953	3	3	0.41	120	PRODUCTION	OPEN	
01/26/2015	MESA VERDE	MESAVERDE	8964	8965	3	3	0.41	120	PRODUCTION	OPEN	
01/26/2015	MESA VERDE	MESAVERDE	8981	8982	3	3	0.41	120	PRODUCTION	OPEN	
01/26/2015	MESA VERDE	MESAVERDE	9030	9031	3	3	0.41	120	PRODUCTION	OPEN	
01/26/2015	MESA VERDE	MESAVERDE	9060	9061	3	3	0.41	120	PRODUCTION	OPEN	
01/26/2015	MESA VERDE	BLACKHAWK	9835	9836	3	3	0.41	120	PRODUCTION	OPEN	
01/26/2015	MESA VERDE	BLACKHAWK	9864	9865	3	3	0.41	120	PRODUCTION	OPEN	
01/26/2015	MESA VERDE	BLACKHAWK	9875	9876	3	3	0.41	120	PRODUCTION	OPEN	

RECEIVED: Mar. 10, 2015

Sundry Number: 61449 API Well Number: 43047535850000

Well Name:	NBU 1022-5G1BS	Field Name:	GNB_NATURAL BUTTES	TD:	10307	ST#:	00
Wellbore Name:	NBU 1022-5G1BS	Lat:	39.982313	TVD:	10257	Working Interest:	100.00
WINS No:	C0968	Long:	-109.460619	PBTD:	10248	Ground Elevation:	5,152.00
API No:	4304753585	Spud Date:	01/12/2014	PB TVD:	10198	KB Height:	5170
State:	UTAH	TD Date:	07/31/2014	Target Formation: WASATCH / MESAVERDE			
County:	UINTAH	Location Description: NW NE 5 10S 22E 1,084' FNL 1,951' FEL					

01/26/2015	MESA VERDE	BLACKHAWK	9889	9890	3	3	0.41	120	PRODUCTION	OPEN
01/26/2015	MESA VERDE	BLACKHAWK	9923	9924	3	3	0.41	120	PRODUCTION	OPEN
01/26/2015	MESA VERDE	BLACKHAWK	9943	9944	3	3	0.41	120	PRODUCTION	OPEN
01/26/2015	MESA VERDE	BLACKHAWK	9992	9994	3	6	0.41	120	PRODUCTION	OPEN
Well Directions:					Battery Directions:					